

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: MOKAT  
License: 5831  
Wellsite Geologist: Ken Recoy

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OCT 04 2006  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>6/2/06</u>	<u>6/6/06</u>	<u>6/14/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26671-00-06  
County: Wilson  
\_\_\_\_\_ ne nw Sec. 10 Twp. 28 S. R. 16  East  West  
660 feet from S (N) (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Sell Family Trust Well #: 10-1

Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 1042 Kelly Bushing: n/a  
Total Depth: 1338 Plug Back Total Depth: 1331.78  
Amount of Surface Pipe Set and Cemented at 21' 7" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1331.78  
feet depth to surface w/ 135 sx cmt.

Alt 2 - Dlg - 12/4/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 10/3/06

Subscribed and sworn to before me this 3rd day of October,  
2006.

Notary Public: Debra Klauman  
Date Commission Expires: 8-4-2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Sell Family Trust Well #: 10-1  
 Sec. 10 Twp. 28 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

**Gamma Ray Neutron Log**  
**Compensated/Density Neutron Log**  
**Dual Induction Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 7"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1331.78	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1245-1247	400gal 15%HCL w/ 20.3 bbls 2%KCl water, 185bbls water w/ 2% KCL, Blockde, 2500# 20/40 sand	1245-1247
4	1098-2001/1068-1070/1027-1029/995-997/957-960	400gal 15%HCL w/ 42.1 bbls 2%KCl water, 568bbls water w/ 2% KCL, Blockde, 17000# 20/40 sand	1098-2001/1068-1070 1027-1029 995-997/957-960
4	874-878/860-864	400gal 15%HCL w/ 34 bbls 2%KCl water, 410bbls water w/ 2% KCL, Blockde, 12000# 20/40 sand	874-878/860-864

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1300	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 8/29/06 Producing Method  Flowing  Pumping  Gas Lift  Other *(Explain)*

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	n/a		1.4mcf		71.3bbls			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other *(Specify)*

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1574

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe/Craig

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-14-06	Sell family trust 10-1	10	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
<u>Joe B</u> <u>Craig C</u>	12:30	3:00		903388		2.5	<u>Joe B</u>
Tim A	↓	↓		903255		↓	<u>Tim A</u>
Robert W	↓	↓		903230		↓	<u>Robert W</u>
DAVID C	↓	↓		903140	932452	↓	<u>David C</u>
Wes T	↓	↓		931575		↓	<u>Wes T</u>
MAVERICK D	↓	↓		extra		↓	<u>Maverick D</u>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1338 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1331.78 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 21.24 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Run 2 SKS of gel suupt to surface. Installed cement head. Run 1 SKS gel at 12 bbl due to 135 SKS of cement. To get due to surface. Flush Pump. Pump Plug to bottom of set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1331.78	Ft 4 1/2 casing	
	6	Centralizers	
	1	4 1/2 casing clamp	
903139	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
903388	2.5 hr	Foreman Pickup	
903255	2.5 hr	Cement Pump Truck	
903230	2.5 hr	Bulk Truck	
1104	127 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931575	2.5 hr	80 Vac	
Ravin 4513	1	4 1/2" float shoe	

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator	QUEST CHEROKEE		Well No.	10-1		Lease	SELL FAMILY TRUST		Loc.	1/4	1/4	1/4	Sec.	10	Twp.	28	Rge.	16					
			County	WILSON		State	KS		Type/Well			Depth	1338'		Hours			Date Started	6/02/06		Date Completed	6/06/06	
Job No.	Casing Used		21' 7" 8 5/8"		Bit Record								Coring Record										
Driller	Cement Used		4		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.								
HUNEYCUTT							6 3/4"																
Driller	Rig No.		2																				
Driller	Hammer No.																						

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	6	OVERBURDEN	807	820	LIME	1089	1090	COAL (WEIR)			
6	29	LIME	820	821	COAL (STRAY)	1090	1094	SANDY SHALE			
29	41	SHALE	821	841	SHALE / SAND	1094	1095	COAL			
41	93	LIME	841	842	COAL	1095	1108	SHALE / SAND			
93	180	SHALE	842	858	LIME (OSWEGO)	1108	1173	SAND (WATER)			
180	191	LIME	858	860	COAL (SUMMIT)	1173	1221	SANDY SHALE			
191	301	SHALE	862		GAS TEST (NO GAS)	1221	1223	COAL			
301	310	LIME	860	872	LIME	1223	1228	SANDY SHALE			
310	328	SAND	872	874	COAL (MULKEY)	1228	1245	SHALE			
328	335	LIME	874	896	SHALE	1238		GAS TEST (LIGHT BLOW)			
335	366	SHALE	887		GAS TEST (NO GAS)	1245	1247	COAL			
366	455	LIME	896	937	SAND (WATER)	1247	1250	LIME			
455	484	SHALE	937	942	SANDY SHALE	1250	1258	SHALE			
484	501	LIME	942	943	COAL (BEVIER)	1258	1338	LIME (MISSISSIPPI)			
501	521	SHALE / SAND	943	952	SANDY SHALE			TOO MUCH WATER TO TEST FROM 1238			
521	558	LIME	952	955	LIME (VERDIGRIS)						
558	571	SHALE	955	956	COAL (CROWBERG)			T.D. 1338'			
571	576	LIME	956	982	SANDY SHALE						
576	588	SHALE	982	983	COAL (FLEMING)						
588	593	LIME	983	998	SANDY SHALE						
593	646	SHALE	998	999	COAL (MINERAL)						
646	667	SANDY SHALE (WATER)	999	1010	SANDY SHALE						
667	683	LIME	1010	1011	COAL (SCAMMON)						
683	700	SANDY SHALE	1011	1022	SANDY SHALE						
700	701	COAL	1012		GAS TEST (NO GAS)						
701	746	SAND	1022	1023	COAL						
746	777	SHALE / SAND	1023	1047	SANDY SHALE						
777	781	LIME	1047	1048	COAL (TEBO)						
781	783	COAL (MULBERRY)	1048	1072	SANDY SHALE						
783	805	LIME	1072	1073	COAL						
805	807	COAL (LEXINGTON)	1073	1089	SANDY SHALE						

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