

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 16 2006

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/20/06 6/22/06 6/27/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26673-00-00
County: Wilson
_____ ne - sw Sec. 15 Twp. 28 S. R. 16 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wiltse Living Trust Well #: 15-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1030 Kelly Bushing: n/a
Total Depth: 1334 Plug Back Total Depth: 1330.03
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1330.03
feet depth to surface w/ 130 Alt 2 - Dlg - 12/4/08 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/12/06
Subscribed and sworn to before me this 12th day of October,
20 06.
Notary Public: Corra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Wiltse Living Trust Well #: 15-2
 Sec. 15 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Gamma Ray Neutron Log
Dual Induction Log
Compensated Density/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	4	
Production	6-3/4	4-1/2	10.5#	1330.03	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1239-1241/1106-1108/1085-1086	400gal 15%HCLw/ 27 bbls 2%kcl water, 287bbls water w/ 2% KCL, Blockde, 7000# 20/40 sand	1239-1241/1106-1108 1085-1086
4	988-990/952-955/934-936	400gal 15%HCLw/ 38 bbls 2%kcl water, 310bbls water w/ 2% KCL, Blockde, 10000# 20/40 sand	988-990/952-955 934-936
4	868-874/954-958	400gal 15%HCLw/ 38 bbls 2%kcl water, 435bbls water w/ 2% KCL, Blockde, 13000# 20/40 sand	868-874/954-958

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1252</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 8/28/06 Producing Method Flowing Pumping Gas Lift Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>76.8bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Michael Drilling, LLC
 P.O. Box 402
 Iola, KS 66749
 620-365-2755

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 16 2006
 CONSERVATION DIVISION
 WICHITA, KS

147

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

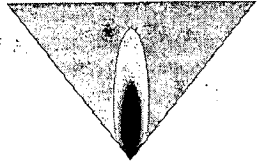
Date: 06/23/06
 Lease: Wiltse Living Trust
 County: Wilson
 Well#: 15-2
 API#: 15-205-26673-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-21	Overburden	668-683	Shale
21-122	Sand	683-693	Sand
122-175	Lime and Shale	693-770	Shale
175-232	Shale	770-772	Coal
232-240	Lime	772-778	Shale
240-250	Shale	778-796	Lime
250-315	Sand	796-799	Black Shale
315-320	Shale	799-833	Shale
320-340	Lime	833-834	Coal
340-368	Shale	834-853	Lime
368-440	Lime	850	Gas Test 5" at 1/4" Choke
440-444	Black Shale	853-860	Black Shale
444-450	Lime	860-868	Lime
450-470	Sandy Shale	865	Gas Test 5" at 1/4" Choke
470-472	Coal	868-870	Black Shale
472-475	Shale	870-872	Coal
475-568	Lime	872-890	Shale
568-570	Black Shale	883	Gas Test 5" at 1/4" Choke
570-588	Shale	890-914	Water and Sand
588-590	Lime	914-931	Shale
590-620	Shale	931-933	Coal
620-650	Lime and Shale	933-949	Shale
650-658	Shale	949-951	Lime
658-668	Lime	951-953	Coal

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 16 2006

TICKET NUMBER 1609

CONSERVATION DIVISION
WICHITA, KS

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-27-06	Wiltse Living Trust 15-2	15	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:30	5:00		903427		3.5	<i>Joe B</i>
Wes T		4:45		903197		3.25	<i>Wes T</i>
Maverick D		5:00		903206		3.5	
DAVID C		5:00		903140	932452	3.5	<i>David C</i>
TROY Whetzel		5:00		903106		3.5	<i>Troy Whetzel</i>
TROY Wood		5:00		extra		3.5	<i>Troy Wood</i>

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1334 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1330.03 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.21 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Run 2 sks prem gel swept to surface. Installed cement head Run 2 sks
gel at 12 bbl dye ~~to~~ at 130 SKS Cement to get dye to
surface. Flush pump. Pump wiper plug to bottom + set float shoe

	1330.03	Ft 4 1/2 casing	
	6	Centralizers	
	1	4 1/2 casing clamp	
731310	2 hr	Casing tractor	
607240	2 hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	120 sk	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Baffles 3 1/2 x 3"</u>	
1126	1	QWC - Blend Cement <u>4 1/2 wiper plug</u>	
1110	13 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	4 sk	Premium Gel	
1215A		KCL	
1111B	3 sk	Sodium Silicate <u>alcoholide</u>	
1123		City Water	
903140	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
903106	3.5 hr	BO Vac	

1 1/2 float shoe