

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

OCT 05 2006

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/8/06 6/10/06 6/16/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26683-00-00
County: Wilson
_____ se _____ ne _____ Sec. 35 Twp. 27 S. R. 16 East West
1980 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tharp, Alan T. Well #: 35-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1040 Kelly Bushing: n/a
Total Depth: 1313 Plug Back Total Depth: 1307.95
Amount of Surface Pipe Set and Cemented at 22' 9" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1307.95
feet depth to surface w/ 175 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AK2-DG-12/4/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/4/06
Subscribed and sworn to before me this 4th day of October,
2006.
Notary Public: Terria Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Tharp, Alan T. Well #: 35-1
 Sec. 35 Twp. 27 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray CCL
 Dual Induction Log
 Compensated Density/Neutron Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22' 9"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1307.95	"A"	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1220-1222	200gal 15%HCLw/ 46 bbls 2%kcl water, 168bbls water w/ 2% KCL, Blockde, 2400# 20/40 sand	1220-1222
4	964-966/930-933/912-914	400gal 15%HCLw/ 61 bbls 2%kcl water, 658bbls water w/ 2% KCL, Blockde, 10300# 20/40 sand	964-966/930-933 912-914
4	842-846/830-834	400gal 15%HCLw/ 65 bbls 2%kcl water, 658bbls water w/ 2% KCL, Blockde, 10300# 20/40 sand	842-846/830-834

TUBING RECORD Size 2-3/8" Set At 1220.9 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 9/21/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>n/a</u>	<u>.5mcf</u>	<u>41.6bbls</u>		

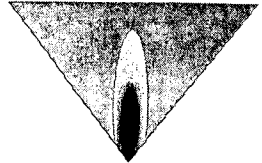
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 05 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1581

FIELD TICKET REF #

FOREMAN Joe/Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-16-06	Tharp Allen 35-1	35	27	16	WT

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B		6:00				2.5	Joe Blom
Craig G	3:30	6:00		903388		2.5	
Wes. T		5:15		903197		1.75	Wes Travis
Russell. A		5:15		903206		1.75	R A
DAVID. C		5:30		903140	932452	2	David C
Lorrey M		5:00		931575		1.5	
MAJORITY OP	12:30	4:15		extra		2.75	Man Ray

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1313 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1307.95 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.86 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

ran 2 sks gel down to surface installed cement head ran 2 sks gel & 12 bbl dye & 175 sks of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1307.95	Ft 4 1/2 casing	
	6	centralizers	
	1	4 1/2 casing clamp	
903139	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
903388	2.5 hr	Foreman Pickup	
903197	1.75 hr	Cement Pump Truck	
903206	1.75 hr	Bulk Truck	
1104	165 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 x 3"	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903140	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
931575	1.5 hr	80 Vac	

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



RECEIVED
KANSAS CORPORATION COMMISSION

OCT 05 2006

CONSERVATION DIVISION
WICHITA, KS

P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE		Well No. 35-1	Lease THARP	Loc. 114 114 114	Sec. 35	Twp. 27	Rge. 16
County WILSON		State KS	Type/Well	Depth 1313'	Hours	Date Started 6/08/06	Date Completed 6/10/06
Job No.	Casing Used 22' 9" 8 5/8"	Bit Record			Coring Record		
Driller HUNEYCUTT	Cement Used 4	Bit No.	Type	size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"			
Driller	Hammer No.						

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	4	OVERBURDEN	855	909	SANDY SHALE (OILY)			T.D. 1313'			
4	180	LIME	909	911	COAL (BEVIER)						
180	216	SHALE	911	913	SHALE						
216	291	LIME	913	915	SAND						
291	314	SHALE	915	927	SHALE						
314	326	LIME	927	930	LIME						
326	379	SHALE	930	932	COAL (CROWBERG)						
379	434	LIME	932	938	SAND						
434	435	COAL	912		GAS TEST (SAME)						
435	456	SAND (WATER)	938	962	SANDY SHALE						
456	460	SHALE	962	964	COAL (FLEMING)						
460	479	LIME	964	976	SAND						
479	491	SHALE	976	977	COAL (MINERAL)						
491	528	LIME	977	979	LIME						
528	596	SHALE	979	991	SANDY SHALE						
596	637	SANDY SHALE (WATER)	991	992	COAL (SCAMMON)						
637	648	LIME	992	1016	SANDY SHALE						
648	718	SHALE	1016	1018	COAL (TEBO)						
718	751	SANDY SHALE	1018	1036	SAND						
751	753	COAL (MULBERRY)	1036	1038	COAL (WEIR)						
753	775	LIME	1038		GAS TEST (SAME)						
775	777	COAL (LEXINGTON)	1038	1054	SANDY SHALE						
777	809	SANDY SHALE	1054	1055	COAL (WEIR)						
809	810	COAL (OSWEGO)	1055	1056	SANDY SHALE						
810	826	LIME	1056	1197	SAND						
826	828	COAL (SUMMIT)	1197	1205	SANDY SHALE						
828	831	SHALE	1205	1218	SHALE						
831	842	LIME	1218	1220	COAL						
842	844	COAL (MULKEY)	1220	1226	SANDY SHALE						
844	855	SHALE	1226	1313	LIME						
837		GAS TEST (LIGHT BLOW)			TOO MUCH WATER TO TEST FROM 1038'						

WIN 15 2006 PM 04:00