

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: BC Steel
License: 33711

Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/17/06</u>	<u>6/20/06</u>	<u>6/26/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26694-0000
County: Wilson
_____ ne se Sec. 25 Twp. 27 S. R. 15 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schoenecker Rev. Living Trust Well #: 25-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 935 Kelly Bushing: n/a
Total Depth: 1320 Plug Back Total Depth: 1313.74
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1313.74
feet depth to surface w/ 153 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 12/14/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/16/06

Subscribed and sworn to before me this 16th day of October,
20 06.

Notary Public: Doreen Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Schoenecker Rev. Living Trust Well #: 25-1
 Sec. 25 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Gamma Ray Neutron Log
Dual Induction Log
Compensated Density/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	6	
Production	6-3/4	4-1/2	10.5#	1313.74	"A"	153	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1036-1039/965-967/981-983/996-998/917-920/909-910	400gal 15% ^{HCL} w/ 33 bbls 2% ^{KCl} water, 758bbls water w/ 2% KCL, Blockde, 20000# 20/40 sand	1036-1039/965-967 981-983/996-998 917-920/909-910
4	828-832/818-822	300gal 15% ^{HCL} w/ 45 bbls 2% ^{KCl} water, 585bbls water w/ 2% KCL, Blockde, 13000# 20/40 sand	828-832/818-822

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-3/8"	1048.62	n/a				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method						
9/25/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	n/a		1.4mcf		66.4bbls			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

B-C Steel LLC
 Drilling Field Services
 PO Box 326
 Yates Center, KS 66783

Rig# 2
 API# 15-205-26694-0000
 Operator Quest Cherokee LLC OP #33344

County Wilson
 State KS
 Section 25
 Township 27
 Range 15E

Well # 25-1
 Lease Name Schoenecker Rev Living Trust
 Location 1980 ft from south line
 660 ft from east line

Spud Date 6/17/2006
 Date Complete 6/21/2006
 Total Depth 1320

Hole Size
 Casing Size 8 5/8
 Setting Depth 20'
 Cement Type Portland
 Sacks 6
 Surface furnished by BCFS
 Cement furnished by BCFS

Surface Production
 6 3/4

JUN 26 2006 PM03:42

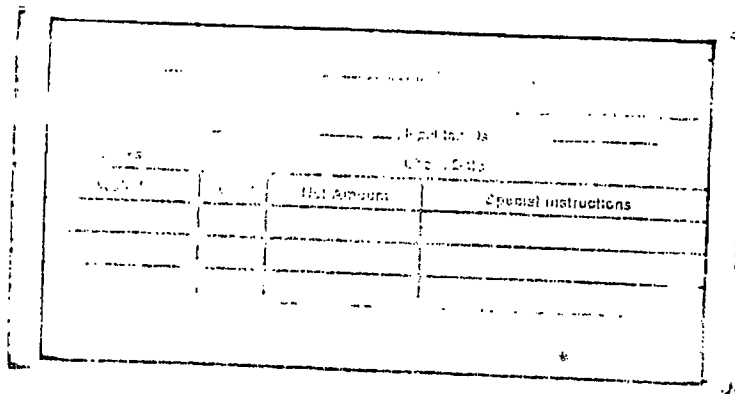
KANSAS CORPORATION COMMISSION			
Conservation Division			
Oil and Gas			
Well No.	API No.	Net Amount	Special Instructions

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 17 2006
 CONSERVATION DIVISION
 WICHITA, KS

Drill Rig Reports.xls

Depth in Feet From	To	Formation	Remarks	Gas Test	Pressure	Orifice	MCF
0	16	Shale		605			
16	36	Lime		705			
36	137	Shale		805			
137	146	Lime		905	14	1/8	11.8
146	150	Shale		1005	10	1/8	9.45
150	157	Lime		1060	43	1/8	
157	197	Shale		1105	2	1/2	47.7
197	205	Lime		1205	5	1/2	78
205	210	Shale		1320	10	1/2	116
210	225	Lime					
225	270	Shale					
270	271	Shale					
271	298	Shale					
298	300	Shale					
300	345	Shale					
345	370	Lime					
370	376	Shale					
376	387	Lime					
387	393	Shale					
393	412	Lime					
412	413	Lime					
413	450	Shale					
450	452	Shale					
452	470	Shale					
470	490	Lime					
490	491	Coal					
491	550	Lime					
550	555	Shale					
555	630	Shale					
630	655	Lime					
655	736	Shale					
736	739	Coal					
739	749	Shale					
749	770	Lime					
770	773	Shale					
773	780	Shale					
780	795	Shale					
795	816	Lime					
816	818	Coal					
818	825	Lime					
825	828	Shale					
828	830	Coal					
830	848	Sand					
848	902	Shale					
902	905	Lime					
905	910	Shale					
910	995	Shale					
995	1016	Sand					
1016	1019	Lime					

JUN 26 2006 PM03:42



RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2006
 CONSERVATION DIVISION
 WICHITA, KS

Drill Rig Reports.xls

1019	1030	Shale
1030	1034	Coal
1034	1052	Shale
1052	1110	Shale
1110	1116	Sand
1116	1138	Sand
1138	1142	Shale
1142	1198	Sand
1198	1210	Lime
1210	1220	Sand
1220	1320	
1320 TD		

Mississippi

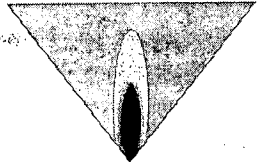
JUN 26 2006 PM03:42

Account #	Unit #	Net Amount	Special instructions

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2006
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1604**

FIELD TICKET REF # _____

FOREMAN Joe / Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-06	Schoenecker Rev. Liv. Trust 25.1	25	27	15	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	10:45		903427		3.75	<i>Joe B...</i>
Craig	6:30						
Wes. T	7:15			903197		3.5	<i>Wes. T...</i>
MAVERICK . D	7:00						
TROY . wool	7:00						
DAVID . C	7:15			903140	932452	3.5	<i>David C...</i>
TROY . W	6:45						
Russell . A	7:00			extra			<i>Russell A...</i>

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1320 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1313.74 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.95 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Installed cement head RAN 2 SKS prem gel & 12 bbl dye & 153 SKS of cement to get dye to surface. Flush pump Pump Wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1313.74	FT 4 1/2 casing	
	6	Centralizers	
	1	4 1/2 casing clamp	
931310	2 hr	Casing tractor	
607253	2 hr	Casing trailer	
903427	3.75 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903206	3.75 hr.	Bulk Truck	
1104	143 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement	
1126	1	QWC Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 ml	City Water	
903140	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
903106	4 hr	80 Vac	
	1	4 1/2 float shoe	

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2006
CONSERVATION DIVISION
WICHITA, KS