

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: Michael Drilling  
 License: 33783  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>6/23/06</u>	<u>6/27/06</u>	<u>7/7/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26696-60-00  
 County: Wilson  
 \_\_\_\_\_ ne se Sec. 36 Twp. 28 S. R. 15  East  West  
1980 feet from (S) / N (circle one) Line of Section  
660 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Wambsganss, Roger M. Well #: 36-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 840 Kelly Bushing: n/a  
 Total Depth: 1159 Plug Back Total Depth: 1132  
 Amount of Surface Pipe Set and Cemented at 45' 6" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1132  
 feet depth to surface w/ 125 <sup>ex crnt</sup>  
APZ-DG-12/4/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if not at well site: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 23 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 10/19/06  
 Subscribed and sworn to before me this 19<sup>th</sup> day of October,  
 20 06.  
 Notary Public: Dorva Klauman  
 Date Commission Expires: 10-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Wambsganss, Roger M. Well #: 36-1  
 Sec. 36 Twp. 28 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Cores Taken  Yes  No See attached  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log  
 Compensated Density/Neutron Log  
 Gamma Ray CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	45' 6"	"A"	25	
Production	6-3/4	4-1/2	10.5#	1132	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

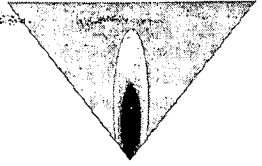
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1083-1085	200gal 15%HCLw/ 14 bbls 2%kcl water, 270bbls water w/ 2% KCL, Blockide, 3000# 20/40 sand	1083-1085
4	910-912/875-877/859-861/843-845/824-826/815-817/798-800	500gal 15%HCLw/ 46 bbls 2%kcl water, 675bbls water w/ 2% KCL, Blockide, 17000# 20/40 sand	910-912/875-877 859-861/843-845/824-826 815-817/798-800
4	722-726/709-713	400gal 15%HCLw/ 29 bbls 2%kcl water, 489bbls water w/ 2% KCL, Blockide, 12300# 20/40 sand	722-726/709-713

TUBING RECORD Size 2-3/8" Set At 1089.49 Packer At n/a Liner Run  Yes  No  
 Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 23 2006

TICKET NUMBER 1600

CONSERVATION DIVISION  
WICHITA, KS

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe Craig

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-06	Wambsganss Roger 36-1	36	28	15	WIL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe							<i>Joe P...</i>
Craig C	10:45	11:30		903427		.75	<i>Craig C</i>
Wes T	↓	↓		903197			<i>Wes T...</i>
MAnevick D	↓	↓		903206			<i>MAnevick D</i>
TROY W	↓	↓		extra			<i>Troy W...</i>
Jim A	↓	↓		903106			<i>Jim A...</i>

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 48 Ft CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 45 Ft DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 2.64 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 40 bpm

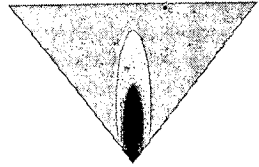
REMARKS:

Pump 25 SKS cement down surface Pipe then displaced 2.25 bbl water.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
<del>903127</del>	.75 hr	Foreman Pickup	
903197	.75 hr	Cement Pump Truck	
903206	.75 hr	Bulk Truck	
1104	25 SK	Portland Cement	
1124	N/A	50/50 POZ Blend Cement	
1126	N/A	OWC - Blend Cement	
1110	2 SK	Gilsonite	
1107	0 SK	Flo-Seal	
1118	0	Premium Gel	
1215A	0	KCL	
1111B	0 SK	Sodium Silicate	
1123	2500 gal	City Water	
N/A	.75 0	Transport Truck	
N/A	.75 0	Transport Trailer	
903106	.75 hr	80 Vac	

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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OCT 23 2006

TICKET NUMBER 1587

CONSERVATION DIVISION  
WICHITA, KS

FIELD TICKET REF #

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-7-06	WambsoANSs Roger 36-1	36	28	15	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	1:00		903427		6	<i>Joe B</i>
Tim A	6:30			903255		6.5	<i>Tim A</i>
MAVERICK D	7:00			903230		6	<i>Maverick D</i>
Troy Wool	7:00						
DAVID C	7:15			903140	932452	5.75	<i>David C</i>
Larry M	7:00			931575		6	<i>Larry M</i>
Russell A	7:00			extra		6	<i>Russell A</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1132.97 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1153.47 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 11.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.37 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

RAW, 2 SKS gel swept To surface. Installed cement head RAW  
1 SK gel & 12 bbl dye & 125 SKS of cement to get dye to  
surface. Flush pump. Pump wiper Plug to bottom & set Float shoe.

Drillers T.D. Incorrect by 27 Ft Actual well T.D. is 1132.97

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	11513347	6 Ft 4 1/2 Casing	
	6	Centralizers	
931300	2 hr	Casing tractor	
607253	2 hr	Casing trailer	
903127	6 hr	Foreman Pickup	
903255	6.5 hr	Cement Pump Truck	
903230	6 hr	Bulk Truck	
1104	118 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	Baffles 3 1/2 "x 3"
1126	1	OWC Blend Cement	4 1/2 wiper plug
1110	12 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	calcchloride
1123	7000 gal	City Water	
903140	5.75 hr	Transport Truck	
932452	5.75 hr	Transport Trailer	
931575	6 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

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 KANSAS CORPORATION COMMISSION

OCT 23 2006

CONSERVATION DIVISION  
 WICHITA, KS

Company: Quest Cherokee LLC  
 Address: 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
 Ordered By: Donnie Meyers

Date: 06/27/06  
 Lease: Wambsgans, Roger M.  
 County: Wilson  
 Well#: 36-1  
 API#: 15-205-26696-00-00

### Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	645-648	Lime
20-32	Lime	648-651	Coal
32-57	Shale	651-676	Lime
57-71	Lime	676-679	Black Shale
71-183	Shale	679-710	Sandy Shale
183-204	Sandy Shale	710-711	Coal
204-212	Lime	711-735	Lime
212-234	Shale	733	Gas Test 10" at 1/4" Choke
234-257	Lime	735-742	Black Shale
257-269	Sandy Lime	742-749	Lime
269-331	Lime	749-751	Black Shale
331-350	Sandy Shale	751-753	Coal
350-378	Lime	753-794	Sandy Shale
378-384	Shale	794-811	Sand
384-414	Lime	811-823	Shale
414-516	Shale	823-826	Coal
516-532	Lime	826-838	Shale
532-540	Sandy Shale	838-840	Coal
540-550	Lime	840-858	Sandy Shale
550-557	Shale	858-885	Shale
557-575	Lime and Shale	885-887	Coal
575-592	Sandy Shale	887-899	Shale
592-595	Coal	899-901	Coal
595-645	Shale	901-936	Shale

