

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: B C Steel
License: 33711
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/17/06</u>	<u>6/27/06</u>	<u>7/11/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26698-60-00
County: Wilson
_____ - se - se Sec. 35 Twp. 27 S. R. 15 East West
660 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schoenecker, Thomas J. Well #: 35-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 890 Kelly Bushing: n/a
Total Depth: 1300 Plug Back Total Depth: 1294.32
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1294.32
feet depth to surface w/ 137 ^{sx cmt.}
Alt - Dlg - 12/4/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. 3 East West
County: _____
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/19/06

Subscribed and sworn to before me this 19th day of October,
20 06.

Notary Public: Sara Klaueman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA-KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Schoenecker, Thomas J. Well #: 35-2
 Sec. 35 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No See attached
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Gamma Ray CCL
 Dual Induction Log
 Compensated Density/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	4	
Production	6-3/4	4-1/2	10.5#	1294.32	"A"	137	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	986-988/1004-1006/1024-1026/941-944/924-926	400gal 15%HCL w/ 27 bbls 2%KCl water, 688bbls water w/ 2% KCL, Biocide, 16000# 20/40 sand	986-988/1004-1006 1024-1026 941-944/924-926
4	847-851/835-839	300gal 15%HCL w/ 50 bbls 2%KCl water, 600bbls water w/ 2% KCL, Biocide, 13600# 20/40 sand	847-851/835-839

TUBING RECORD Size 2-3/8" Set At 1063.5 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 9/25/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas .1mcf Mcf Water 61.8bbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1603

FIELD TICKET REF # _____

FOREMAN Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
Jul 11 2006	Schoenecker Thomas 35-2	35	27	15	Wagon

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig	12:20	3:15		903427		2.75	<i>Craig</i>
Joe F							<i>Joe F</i>
Tina A				903255			<i>Tina A</i>
Ron A				903230			<i>Ron A</i>
David C.				903137	936452		<i>David C.</i>
Troy W.				903106			<i>Troy W.</i>

JOB TYPE transporting HOLE SIZE 3 1/2 HOLE DEPTH 7300 CASING SIZE & WEIGHT 4 1/2 x 13.5
 CASING DEPTH 1294.32 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 111.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.641 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:
 Installed cementhead, pumped 2 sacks of gel, 137 sacks of cement and 14 barrels of dye to get the dye to surface. Flush of pump; pumped wiperplug to bottom; set floctest.

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1294.32	7 1/2 casing
1	retract 200
731210	2.5 hr casing w/ tractor
607253	2.5 hr casing w/ tractor

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903230	2.75 hr	Bulk Truck	
1104	130 sk	Portland Cement	
1124	1	50/50 POZ Blend Cement <i>Paddle 3 1/2</i>	
1126	1	OWG Blend Cement <i>1/2 wiperplug</i>	
1110	14 sk	Gilsonite	
1107	1.5 sk	Flo-Seal	
1118	2	Premium Gel	
1215A	1 gal	KCL	
111B	3 sk	Sodium Silicate <i>Calcium chloride</i>	
1123	7000 gals	City Water	
903137	2.75 hr	Transport Truck	
936452	2.75 hr	Transport Trailer	
903106	2.75 hr	.80 Vac	

1 1/2 floctest

B-C Steel LLC
Drilling Field Services
PO Box 326
Yates Center, KS 66783

Rig# 2
API# 15-205-26898-0000
Operator Quest Cherokee LLC OP #33344

County Wilson
State KS
Section 35
Township 27
Range 15E

Well # 35-2
Lease Name Schoenecker, Thomas J.
Location 660 ft from South line
660 ft from East line

JUL 10 2006 PM05:05

Spud Date 6/17/2006
Date Complete 6/29/2006
Total Depth 1305

	Surface	Production
Hole Size		6 3/4
Casing Size	8 5/8	
Setting Depth	20'	
Cement Type	Portland	
Sacks	4	
Surface furnished by BCFS		
Cement furnished by BCFS		

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Drill Rig Reports.xls

Depth in Feet From	To	Formation	Remarks
0	6	Shale	Well 35-2 Schoenecker, Thomas J.
6	45	Lime	
45	142	Shale	
142	168	Lime	
168	210	Shale	
210	255	Lime	
255	276	Sand	
276	287	Shale	
287	298	Sand	
298	299	Shale	
299	316	Shale	
316	333	Lime	
333	344	Shale	
344	347	Lime	
347	351	Shale	
351	383	Lime	
383	386	Shale	
386	410	Lime	
410	428	Lime	
428	436	Shale	
436	437	Coal	
437	439	Lime	
439	455	Sand	
455	465	Shale	
465	473	Lime	
473	479	Shale	
479	489	Lime	
489	490	Shale	
490	505	Shale	
505	512	Lime	
512	516	Sand	
516	522	Lime	
522	527	Sand	
527	541	Lime	
541	544	Shale	
544	557	Shale	
557	559	Coal	
559	565	Shale	
565	576	Shale	
576	586	Shale	
586	594	Shale	
594	645	Shale	
645	655	Lime	
655	690	Sand	
690	768	Shale	
768	786	Lime	
786	792	Shale	
792	805	Shale	
805	810	Sand	

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810	817	Shale
817	837	Lime
837	839	Shale
839	848	Lime
848	858	Shale
858	868	Sand
868	875	Shale
875	888	Sand
888	938	Shale
938	939	Lime
939	940	Coal
940	946	Shale
946	964	Sand
964	1055	Shale
1055	1100	Shale
1100	1104	Coal
1104	1110	Shale
1110	1158	Shale
1158	1186	Sand
1186	1187	Coal
1187	1189	Shale
1189	1305	Mississippi

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