

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 23 2006

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: BC Steel
License: ~~33344~~ 33711
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/23/06 7/05/06 7/13/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26699-00-00
County: Wilson
_____ - _____ - _____ - _____ Sec. 35 Twp. 27 S. R. 15 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schoenecker, Thomas J. Well #: 35-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 898 Kelly Bushing: n/a
Total Depth: 1300 Plug Back Total Depth: 1290.81'
Amount of Surface Pipe Set and Cemented at 21'3" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1290.81'
feet depth to surface w/ 275 sx cmt/

Alt 2 - Dlg - 12/4/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 10/20/06
Subscribed and sworn to before me this 20th day of October,
20 06.
Notary Public: Debra Klaueman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Schoenecker, Thomas J. Well #: 35-1
 Sec. 35 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Radioactivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21'3"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1290.81	"A"		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	1174-1176/945-947/907-910/890-892/814-818/ 804-808	150gal 15%HCLw/ 26bbls 2%kcl water, 298bbls water w/ 2% KCL, Biocide, 1500# 20/40 sand	1174-1176
		400gal 15%HCLw/ 63 bbls 2%kcl water, 681bbls water w/ 2% KCL, Biocide,	945-947/861-963/975-
		#16000 20/40 sand	877/807-910/890-892
		300gal 15%HCLw/ 58bbls 2%kcl water, 500bbls water w/ 2% KCL, Biocide, 13000# 20/40 sand	814-818/804-808

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1184.52'	n/a		
Date of First, Resumerd Production, SWD or Enhr. 9/25/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	19.1 mcf	70.2 bbls			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1594

FIELD TICKET REF #

FOREMAN Craig Anderson

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/2/2006	Springer Thomas 3-55-1	35	27	15	Wichita

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig A.	5:00	5:30		702007	-	2.50	<i>[Signature]</i>
Tim V.		5:00		902555		3	<i>[Signature]</i>
Mark C.		4:45		702523		2.75	<i>[Signature]</i>
David C.		5:15		703140	932452	3.25	<i>[Signature]</i>
Tom W.		5:15		903106		3.25	<i>[Signature]</i>

JOB TYPE boundary HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 x 11.5
 CASING DEPTH 7293.81 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 50.58 DISPLACEMENT PSI _____ MIX PSI _____ RATE 41.0 bpm

REMARKS:

Tackled cement head, pumped 2 sacks of gel, 14 barrels of dye and 12 1/2 sacks of cement to get dye to surface. Finished pump, pumped wipeplug to bottom, set float shoe.

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1590.81	Fl 4 1/2 casing
6	reel wire
902550	3 w/casing tractor
902900	3 w/casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.50 hr	Foreman Pickup	
702555	3 hr	Cement Pump Truck	
902520	2.75 hr	Bulk Truck	
1104	156 cr	Portland Cement	
1124	5	50/50-POZ Blend Cement <u>POZ Plus 3/4 x 3</u>	
1126	1	OWC - Blend Cement <u>4 1/2 wipeplug</u>	
1110	12 cr	Gilsonite	
1107	1 cr	Flo-Seal	
1118	2 cr	Premium Gel	
1215A	1 gal	KCL	
1111B	3 cr	Sodium Silicate <u>calc chloride</u>	
1123	7000 gals	City Water	
903130	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
903106	3.25 hr	80 Vac	



D-C SIBEL LLC
Drilling Field Services
PO Box 326
Yates Center, KS 66783

Rig# 2
API# 15-205-26699-0000
Operator Quest Cherokee LLC OP #33344

County Wilson
State KS
Section 35
Township 27
Range 15E

Well# 35-1
Lease Name Schoenecker, Thomas J.
Location 1980 ft from North line
660 ft from East line

Spud Date 6/23/2006
Date Complete 7/5/2006
Total Depth 1300

	Surface	Production
Hole Size	6 3/4	
Casing Size	8	
Setting Depth	22	
Cement Type	Monarch	
Sacks		4
Surface furnished by BCDFS		
Cement furnished by BCDFS		

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Depth in Feet		Formation	Remarks	Gas Test	
From	To				
				505 Ft 10" x 1/8	1.67
30	125	Shale		605 25" x 1/8	2.64
125	186	Lime		805 26" x 1/2	31.9
186	232	Shale		905 8" x 1/3	17.2
232	252	Lime		1005 14" x 1/2	23.7
252	254	Lime		1105 1" x 1 1/4	43.9
254	256	Shale		1205 2" x 1 1/4	62
256	258	Shale		1305 3" x 3/4	24.5
258	297	Shale			
297	298	Lime			
298	305	Shale			
305	311	Shale			
311	327	Shale			
327	329	Lime			
329	334	Shale			
334	338	Lime			
338	340	Shale			
340	356	Lime			
356	415	Sand			
415	428	Lime			
428	445	Sand			
445	473	Lime			
473	475	Coal			
475	478	Shale			
478	530	Lime			
530	534	Shale			
534	537	Coal			
537	625	Shale			
625	637	Lime			
637	648	Shale			
648	676	Sand			
676	685	Shale			
685	736	Shale			
736	745	Lime			
745	750	Lime			
750	756	Shale			
756	758	Coal			
758	770	Shale			
770	785	Sand			
785	788	Lime			
788	789	Coal			
789	826	Sand			
826	830	Shale			
830	832	Shale			
832	836	Lime			
836	838	Shale			
838	842	Shale			
842	905	Sand			
905	908	Shale			
908	912	Shale			

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