

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: B C Steel
License: 33711
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6/17/06 6/23/06 7/6/06

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26700-00-00

County: Wilson

Sec. 26 Twp. 27 S. R. 15 East West

660 feet from (S) N (circle one) Line of Section

660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Schoenecker Rev. Living Trust Well #: 26-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 885 Kelly Bushing: n/a

Total Depth: 1280 Plug Back Total Depth: 1275.2

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1275.2

feet depth to surface w/ 128 sx cmt.

ALT-12/4/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: KANSAS CORPORATION COMMISSION

Lease Name: OCT 2-9-2006

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: Wilson, KS

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 10/19/06

Subscribed and sworn to before me this 19th day of October

20 06

Notary Public: Dorra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Schoenecker Rev. Living Trust Well #: 26-1
 Sec. 26 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No See attached
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray CCL
 Dual Induction Log
 Compensated Density/Neutron Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	4	
Production	6-3/4	4-1/2	10.5#	1275.2	"A"	128	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1172-1174	200gal 15%HCLw/ 44 bbbls 2%kcl water, 280bbbls water w/ 2% KCL, Blockde, 3200# 20/40 sand	1172-1174
4	1000-1002/962-964/948-949/932-934/893-896/876-878	500gal 15%HCLw/ 62 bbbls 2%kcl water, 831bbbls water w/ 2% KCL, Blockde, 18300# 20/40 sand	1000-1002/962-964 948-949/932-934 893-896/876-878
4	796-800/786-790	400gal 15%HCLw/ 70 bbbls 2%kcl water, 580bbbls water w/ 2% KCL, Blockde, 12100# 20/40 sand	796-800/786-790

TUBING RECORD Size 2-3/8" Set At 1191.74 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 9/22/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 3.3mcf Mcf Water 50.5bbbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1585

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-6-06	Schoenecker Rev. Liv. Trust 26-1	26	27	15	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	10:30		903427		3.5	Joe B
Tim A	6:30			903255		4	Tim A
Masevick D	7:00			903103		3.5	
DAVID C	7:15			903140	932452	3.5	
Troy Whetzell	6:45			903106		3.75	Troy Whetzell
Russell A	7:00			extra		3.5	Russell A

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1280 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1275.20 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.33 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Installed Cement head RAN 2 SKS gel & 12 bbl dye & 1285 KS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set Float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1275.20	Ft 4 1/2 Casing	
	6	Centralizers	
931310	2 hr	Casing tractor	
607253	2 hr	Casing trailer	
903427	3.5 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903230	3.5 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 & 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
903106	3.75 hr	80 Vac	
Ravin 4513	1	4 1/2 Floatshoe	

B-C Steel LLC
Drilling Field Services
PO Box 326
Yates Center, KS 66783

Rig# 2
API# 15-205-26700-0000
Operator Quest Cherokee LLC OP #33344

County Wilson
State KS
Section 26
Township 27
Range 15E

Well # 26-1
Lease Name Schoenecker Rev Linving Trust
Location 660 ft from south line
660 ft from east line

Spud Date 6/17/2006
Date Complete 6/23/2006
Total Depth 1280

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	Surface	Production
Hole Size		6 3/4
Casing Size	8 5/8	
Setting Depth	20'	
Cement Type	Portland	
Sacks	6	
Surface furnished by BCFS		
Cement furnished by BCFS		

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Drill Rig Reports.xls

Depth in Feet From	To	Formation	Remarks	Gas Test	Pressure	Orifice	MCF
0	130	Shale		605			
130	136	Lime		705			
136	178	Shale		805			
178	215	Lime		905			
215	222	Sand		1005			
222	237	Shale		1105			
237	238	Shale					
238	246	Sand					
246	270	Shale					
270	287	Sand					
287	295	Shale					
295	312	Sand					
312	318	Shale					
318	366	Lime					
366	370	Shale					
370	388	Lime					
388	392	Shale					
392	432	Sand					
432	458	Shale					
458	464	Sand					
464	468	Shale					
468	475	Lime					
475	510	Lime					
510	520	Shale					
520	527	Shale					
527	545	Shale					
545	548	Shale					
548	605	Shale					
605	613	Lime					
613	618	Shale					
618	710	Shale					
710	715	Shale					
715	728	Lime					
728	732	Shale					
732	736	Lime					
736	7.8	Coal					
738	740	Shale					
740	765	Shale					
765	782	Lime					
782	786	Coal					
786	788	Shale					
788	792	Lime					
792	820	Shale					
820	828	Shale					
828	916	Shale					
916	918	Shale					
918	945	Shale					
945	952	Shale					
952	996	Shale					

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996	998	Coal
998	1035	Shale
1035	1055	Sand
1055	1065	Shale
1065	1096	Sand
1096	1098	Coal
1098	1180	Shale
1108	1119	Sand
1119	1120	Coal
1120	1156	Sand
1156	1158	Shale
1158	1159	Coal
1159	1170	Shale
1170	1192	Sand
1192	1194	Shale
1194	1280	Sand
1280 TD		Mississippi

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