

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: MOKAT
 License: 5831
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/14/06</u>	<u>6/15/06</u>	<u>6/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26734-000
 County: Wilson
 _____ ne _____ ne Sec. 30 Twp. 28 S. R. 17 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McMillen, Billy D. Well #: 30-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 882 Kelly Bushing: n/a
 Total Depth: 1138 Plug Back Total Depth: 1131.52
 Amount of Surface Pipe Set and Cemented at 22' 11" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1131.52
 feet depth to surface w/ 118 ^{sq cmt}
AK2-Dlg-12/11/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: KANSAS CORPORATION COMMISSION
 Lease Name: OCT 12 2006 License No.: 2006
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: WICHITA, KS Docket No. WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 10/11/06
 Subscribed and sworn to before me this 11th day of October,
 20 06.
 Notary Public: Debra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: McMillen, Billy D. Well #: 30-1
 Sec. 30 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No See attached
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Log
Dual Induction Log
Compensated Density/Neutron Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22' 11"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1131.52	"A"	118	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1029-1031/984-986/978-980	400gal 15%HCLw/ 17 bbls 2%kcl water, 374bbls water w/ 2% KCL, Biocide, 9000# 20/40 sand	1029-1031/984-986 978-980
4	868-870/840-842/797-799/779-781/738-741/720-722	400gal 15%HCLw/ 38 bbls 2%kcl water, 450bbls water w/ 2% KCL, Biocide, 18000# 20/40 sand	868-870/840-842 738-741/720-722 797-799/779-781
4	652-656/639-643	400gal 15%HCLw/ 30 bbls 2%kcl water, 340bbls water w/ 2% KCL, Biocide, 11800# 20/40 sand	652-656/639-643

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1037	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 7/26/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	15.9mcf	71.3bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE		Well No. 30-1	Lease McMILLEN	Loc. 1/4 1/4 1/4	Sec. 30	Twp. 28	Rge. 17					
County WILSON		State KS		Type/Well	Depth 1138'	Hours	Date Started 6/14/06	Date Completed 6/15/06				
Job No.	Casing Used 22' 11" 8 5/8"	Bit Record				Coring Record						
Driller HUNEYCUTT	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	12	OVERBURDEN	654	663	SANDY SHALE						
12	19	LIME	663	697	SAND (OIL ODOR)						
19	42	SHALE	697	719	SANDY SHALE						
42	63	SAND (WATER)	719	721	COAL (BEVIER)						
63	140	SHALE	721	734	SANDY SHALE						
140	191	LIME	734	737	LIME (VERDIGRIS)						
191	215	SAND	737	738	COAL (CROWBERG)						
215	235	SHALE	738	797	SANDY SHALE						
235	321	LIME	797	798	COAL (FLEMING)						
321	421	SHALE	798	842	SANDY SHALE						
421	451	LIME	812		GAS TEST (NO GAS)						
451	464	SHALE	842	843	COAL (TEBO)						
464	476	SAND	843	867	SANDY SHALE (WATER)						
476	489	SHALE	867	869	COAL (WEIR)						
489	490	COAL	869	876	LIME						
490	501	SANDY SHALE (WATER)	876	978	SAND (BARTLESVILLE)						
501	506	SHALE	978	979	COAL (ROWE)						
506	535	SAND	979	998	SANDY SHALE						
535	546	SHALE	998	999	COAL (NEUTRAL)						
546	550	LIME	999	1028	SANDY SHALE						
550	552	COAL (MULBERRY)	1028	1029	COAL (U. RIVERTON)						
552	578	LIME	1029	1037	SANDY SHALE						
578	580	COAL (LEXINGTON)	1037	1039	COAL (RIVERTON)						
580	617	SANDY SHALE	1039	1045	SHALE / SAND						
617	618	COAL	1045	1138	LIME (MISSISSIPPI)						
618	635	LIME (OSWEGO)			100 MUCH WATER TO TEST FROM 812'						
635	638	COAL (SUMMIT)									
637		GAS TEST (NO GAS)			T.D. 812'						
638	644	SHALE									
644	652	LIME									
652	654	COAL (MULKEY)									

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 12 2006
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1596

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-06	McMillen Billy 30-1	30	28	17	WIL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	9:45	11:45		903427		2	Joe B
Wes T	↓	↓		903197		↓	Wes T
Maverick D	↓	↓		903206		↓	Maverick D
Russell A	↓	↓		903140	932452	↓	Russell A
Jeff M	↓	↓		931575		↓	Jeff M

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1138 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1131.52 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.04 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS gel sweep to surface. Installed cement head RAN 1 SK gel + 12 bbl dye + 125 SKS of cement to get dye to surface
Flush pump wiper plug to bottom + set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1131.52	1 FT 4 1/2 casing	
	6	Centralizers	
	1	4 1/2 casing clamp	
931300	1 hr	Casing tractor	
607240	1 hr	Casing trailer	
903127	2 hr	Foreman Pickup	
903197	2 hr	Cement Pump Truck	
903206	2 hr	Bulk Truck	
1104	118 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	12 SK	Gilsonite	
1407	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate	
1123	2000 gal	City Water	
903140	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
931575	2 hr	80 Vac	
	1	4 1/2 float shoe	

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