

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

OCT 11 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831

Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6/13/06 6/14/06 6/21/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 205-26735-00-00

County: Wilson

ne nw Sec. 30 Twp. 28 S. R. 17 East West

660 feet from S (N) (circle one) Line of Section

1850 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Carter, Gale D. Well #: 30-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 876 Kelly Bushing: n/a

Total Depth: 1138 Plug Back Total Depth: 1131.75

Amount of Surface Pipe Set and Cemented at 22' 5" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1131.75

feet depth to surface w/ 130 112-Dlg 2/4/06 SK

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 10/10/06

Subscribed and sworn to before me this 10th day of October

20 06.

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Carter, Gale D. Well #: 30-2
 Sec. 30 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No See attached
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray CCL
 Dual Induction Log
 Compensated Density/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22' 5"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1131.75	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1027-1028/982-983/976-978	400gal 15%HCLw/ 41 bbls 2%kcl water, 610bbls water w/ 2% KCL, Blockde, 9600# 20/40 sand	1027-1028/982-983 976-978
4	877-878/863-865/822-823/809-811/790-792/749-751/738-740	400gal 15%HCLw/ 48 bbls 2%kcl water, 885bbls water w/ 2% KCL, Blockde, 18500# 20/40 sand	877-878/863-865 822-823/809-811/790-792 749-751/738-740
4	663-667/649-653	400gal 15%HCLw/ 47 bbls 2%kcl water, 550bbls water w/ 2% KCL, Blockde, 12000# 20/40 sand	663-667/649-653

TUBING RECORD Size 2-3/8" Set At 1156.2 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 7/26/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 13.5mcf Mcf Water 20bbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1597**

FIELD TICKET REF # _____

FOREMAN Joe R

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-06	Carter Gale 30-2	30	28	17	WIL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R	11:45	3:15		903427		3.5	<i>Joe R</i>
Wes T				903197			<i>Wes T</i>
MAVERICK D				903206			<i>Maverick D</i>
Russell A				903140	932452		<i>Russell A</i>
Jeff M				981575			<i>Jeff M</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1138 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1131.75 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.05 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

RAW 2 SKS gel swept to surface. Installed cement head RAW 2 SK gel & 12 bbl dye & 130 sks of cement To get dye to surface
 Flush pump. Pumped wires plug to bottom of set float shoe

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CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1131.75	ET 4 1/2 Casing	
	6	Centralizers	
	1	4 1/2 Casing clamp	
931310	2.5 hr	Casing tractor	
607253	2.5 hr	Casing trailer	
903427	3.5	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	122 hr	Portland Cement	
1124	5 SK	50/50 POZ Blend Cement	
1126	2	OWC - Blend Cement	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	100 l	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
981575	3.5 hr	80 Vac	
	1	1 1/2 Float shoe	

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE		Well No. 30-2	Lease CARTER	Loc. 1/4 1/4 1/4	Sec. 30	Twp. 28	Rge. 17					
County WILSON		State KS	Type/Well	Depth 1138'	Hours	Date Started 6/13/06	Date Completed 6/14/06					
Job No.	Casing Used 22' 5" 8 5/8"	Bit Record			Coring Record							
Driller HONEYCUTT	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	11	OVERBURDEN	597	629	SHALE						
11	18	LIME	629	630	COAL						
18	27	SHALE	630	648	LIME						
27	40	LIME	636		GAS TEST (NO GAS)						
40	68	SAND (WATER)	648	650	COAL (SUMMIT)						
68	111	SHALE	650	656	SHALE						
111	130	LIME	656	667	LIME						
130	145	SHALE	667	669	COAL (MULKEY)						
145	149	LIME	669	682	SAND						
149	153	SHALE	682	737	SANDY SHALE						
153	238	LIME	737	738	COAL (BEVIER)						
238	267	SHALE	738	747	SHALE						
267	288	LIME	747	751	LIME (VERDIGRIS)						
288	299	SANDY SHALE	751	795	SANDY SHALE						
299	341	LIME	795	797	COAL (FLEMING)						
341	401	SHALE	797	856	SANDY SHALE						
401	423	SAND	856	857	LIME						
423	425	LIME	857	865	SANDY SHALE						
425	444	SHALE	865	870	COAL (TEBO)						
444	465	LIME	870	915	SANDY SHALE						
465	476	SAND (WATER)	887		GAS TEST (NO GAS)						
476	498	SANDY SHALE	915	1003	SAND (BARTLESVILLE)						
498	499	COAL	1003	1028	SANDY SHALE						
499	502	SANDY SHALE	1028	1029	COAL (RIVERTON)						
502	532	SAND	1029	1048	SANDY SHALE						
532	556	SANDY SHALE	1048	1113	LIME (MISSISSIPPI)						
556	558	LIME			TOO MUCH WATER TO TEST FROM RR7						
558	560	COAL (MULBERRY)									
560	562	SHALE			T.D. 1138'						
562	585	LIME									
585	597	COAL (LEXINGTON)									

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