

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Shields Oil Producers, Inc.

API NO. 15-163-21,676-0000

ADDRESS Shields Bldg.

COUNTY Rooks

Russell, Kansas 67665

FIELD Eilers

**CONTACT PERSON M. L. Ratts

PROD. FORMATION

PHONE 913-483-3141

LEASE Andreson "C"

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION NW SE SE

DRILLING Shields Drlg., Co., Inc.

990 Ft. from South Line and

CONTRACTOR

990 Ft. from East Line of

ADDRESS Shields Bldg.

the SE SEC. 20 TWP. 10 RGE. 18 W

Russell, Kansas 67665

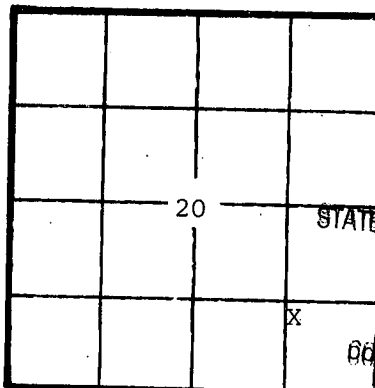
WELL PLAT

PLUGGING Shields Drlg., Co., Inc.

CONTRACTOR

ADDRESS Shields Bldg.

Russell, Kansas 67665



KCC [checked] KGS [checked] (Office Use)

RECEIVED STATE CORPORATION COMMISSION 5-26-87 MAY 20 1987 CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 3710 PBTD

SPUD DATE 5-10-82 DATE COMPLETED 5-17-82

ELEV: GR 2088 DF 2090 KB 2093

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 272 w/150 sks DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Russell SS, I,

M. L. Ratts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist-Engineer (FOR)(OF) Shields Oil Producers, Inc.

OPERATOR OF THE Andreson "C" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

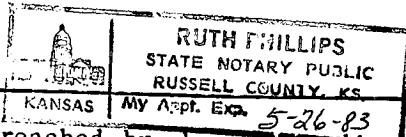
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF May, 19 82

(S) M. L. Ratts

Ruth Phillips NOTARY PUBLIC

MY COMMISSION EXPIRES:



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Run Great Guns Open Hole Log			Anhydrite	1451
D.S.T. #1 3250-3265 Times: 45-45-45-45 Rec. 20' Wtry Mud, 120' Muddy Wtr.			Topeka Lm	3072
			Heebner Sh	3288
			Toronto Lm	3307
I.F.P. -30#			L-KC Lm	3332
I.S.I.P. - 1091#			Base KC	3552
F.F.P. - 69#			Conglomerate	3574
F.S.I.P. - 1083#			Simpson Dol	3658
			Arbuckle Dol	3677
D.S.T. #2 3480-3560 Times: 45-45-30-30 Rec. 50' Mud				
I.F.P. - 69#				
I.S.I.P. - 696#				
F.F.P. - 69#				
F.S.I.P. - 545#				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	272	Quickset	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations