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SIDE ONE	
Two (2) copies of this form shall be filed wit	h the Kansas Corporation Com-
mission, 200 Colorado Derby Building, Wichita, Kans	as 67202, within thirty (30)
days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential.	
If confidential, only file one copy. Information of	n Side One will be of public
record and Side Two will then be held confidential.	
Applications must be made on dual completion, injection and temporarily abandoned wells.	
Attach one copy only wireline logs (i.e. elect	rical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) Ke	
	E 6-31-83
OPERATOR ROBERT R. PRICE OPERATING, INC.	API NO15-163-22042 - OOOO
ADDRESS P.O. Box 45442	COUNTY Rooks
Tulsa, Oklahoma 74147	FIELD Ordway
** CONTACT PERSON ROBERT R. PRICE	PROD. FORMATION NONE
PHONEAC 918, 492-1694	-
PURCHASER NONE	LEASE Ordway
ADDRESS	WELL NO. 1
	WELL LOCATION NW SW NE
DRILLING RANGER DRILLING COMPANY, INC.	Ft. from West Line and
CONTRACTOR ADDRESS P.O. Box 856	990 Ft. from South Line of
Hays, Kansas 67601	the NE (Qtr.) SEC21 TWP 10S RGE 18W.
PLUGGING Ranger Drilling Company, Inc., Hays, Kans	WELL PLAT (Office
CONTRACTOR	Use Only
ADDRESS Allied Cementing Co., Inc., Russell, Kan.	
	KGS V
TOTAL DEPTH 3450' PBTD	X SWD/REP
SPUD DATE 5-8-83 DATE COMPLETED 5-15-83	21————————————————————————————————————
ELEV: GR 2137' DF 2139' KB 2142'	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 322'	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION	
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
A F F I D A V I T ROBERT R. PRICE	,
that:	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the cor	ntents of the foregoing Affidavit.
The statements and allegations contained therein are	true and correct.
	Monthly
GUNGONIN AND GUOSA	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 23rd.	_day of,
19_83	> /
	llerna Diti
MY COMMISSION EXPIRES: Til 5,1985	(NOTARY PUBLIC)
2. 100 J. 1985	RECEIVED
** The person who can be as	STATE CORPORATION COMMISSION
** The person who can be reached by phone regarding a information.	ny questions concerning this

MAY 2. 6 1983

CONSERVATION DIVISION

Wichita, Kansas

WELL NO.

SEC.21 TWP. 10S RGE. 18W

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FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. NAME DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM 14851 Anhydrite 3123' 35 Topeka 0 Post Rock 647 Heebner 3340' 35 Sand and Shale 3362' 647 833 Toronto Sand 3384' Lansing 833 1485 Sand and Red Beds 1527 RTD 3450' 1485 Anhydrite 1527 2605 Shale and Shells 3120 Shale and Lime 2605 3120 **3380** Lime and Shale 3380 3450 Lime Mercury Wireline, Inc. - GR/N Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type and percent additives Size casing set (in O.D.) Weight lbs/ft. Setting depth Sacks Type cement Size hole drilled Purpose of string 2% CaC1, 3% Ge1 200 20 322' Common 124* 8 5/8' Surface PERFORATION RECORD LINER RECORD Size & type Depth interval Shots per ft. Bottom, ft. Sacks cement TUBING RECORD Setting depth Packer set at Size ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used Producing method (flowing, pumping, gas lift, etc.) Date of first production Gravity Gas-oil ratio % Oil Estimated Production -I.P. CFPB MCF bЫs. Disposition of gas (vented, used on lease or sold) Perforations