

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Davis Bros. Oil Producers, Inc.

API NO. 15-163-21,991-0000

ADDRESS One Williams Center, Suite 2000

COUNTY Rooks

Tulsa, OK 74172

FIELD S.E. Williams ORDWAY, EAST

**CONTACT PERSON Charles Arnold

PROD. FORMATION Tornoto & Lansing

PHONE 913-434-7116

LEASE ORDWAY F

PURCHASER Farmland Industries, Inc.

WELL NO. 3

ADDRESS P.O. Box 7305

WELL LOCATION NW SW NW

Kansas City, MO 74116

1,650 Ft. from North Line and

DRILLING Murfin Drilling Company

990 Ft. from West Line of

CONTRACTOR

ADDRESS 617 Union Center Building

the SEC. 21 TWP. 10S RGE. 18W

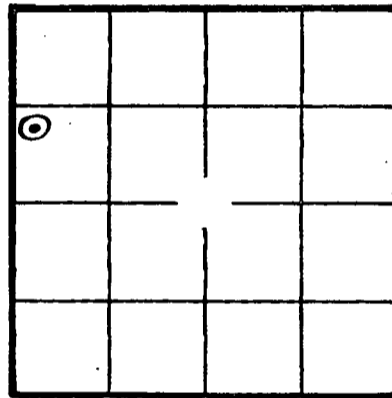
Wichita, Kansas 67202

WELL PLAT

PLUGGING --

CONTRACTOR

ADDRESS --



KCC [check]
KGS [check]
(Office Use)

NOV 28 1983

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 3,640 PBDT

SPUD DATE 5/11/83 DATE COMPLETED 9/17/83

ELEV: GR 2070 DF 2073 KB 2075

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 135'w/125 sks DV Tool Used? Yes/1,464'

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

Mary Hill OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Assistant (FOR)(OF) Davis Bros. Oil Producers, Inc.

OPERATOR OF THE Ordway F LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR; THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF November, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT, SAITH NOT.

(s) Mary Hill

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF November 19 83.

Denise G. Putnam
NOTARY PUBLIC

MY COMMISSION EXPIRES: February 22, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool

11-28-83
NOV 28 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil	0	40	Topeka	3,042
Shale & Sand	41	1,431	Heebner	3,258
Anhydrite	1,432	1,465	Toronto	3,276
Shale	1,466	1,500	Lansing	
Shale & Lime	1,501	3,640	"A"	3,300
			"B"	3,335
			"D"	3,360
			"E"	3,370
			"F"	3,376
			"G"	3,390
			"H"	3,430
			"I"	3,450
			"J"	3,465
			"K"	3,490
			"L"	3,500
			Base Ks City	3,522
			Marmaton	3,541
			Conglomerate	3,561
			TOTAL DEPTH	3,640

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	135'	Class "A"	125	2% Gel, 3% CaCl
Production	7-7/8"	4-1/2"	9.5#	3,668'	Class "A" Howco Lite	200 350	10% Salt, 10# Gilsonite 3/4 of 1% CFR ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	--	--	2	4" Jumbo Jet	3,338-3,506' oa
TUBING RECORD			2	4" Jumbo Jet	3,278-3,280'
Size	Setting depth	Packer set at			
2-3/8"	3,639	--			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/5,000 gals 28% Dem. Inh. w/75 BS (TL: 147 bbls)	3,278-3,506'
Squeezed Off -- 300 sks Halliburton Cl "A" Common Cmt	3,338-3,380" oa

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9/17/83	Pumping	29.9
RATE OF PRODUCTION PER 24 HOURS	Oil 40 bbls. Gas -- MCF Water 71% 98 bbls. Gas-oil ratio -- CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations 3278-80', 3460-62', 3467-70', 3494-96', 3502-06'