

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Kenny Brown Enterprises

API NO. 15-163-21,484-0000

ADDRESS P. O. Drawer 340

COUNTY Rooks

Plainville, KS 67663

FIELD Eilers

**CONTACT PERSON Kenny Brown

PROD. FORMATION _____

PHONE 913 434-4644

LEASE Garverte

PURCHASER _____

WELL NO. 4

ADDRESS _____

WELL LOCATION SE SW NW

DRILLING Dreiling Oil, Inc.

330 Ft. from South Line and

CONTRACTOR _____

1650 Ft. from East Line of

ADDRESS Rt. #1, Victoria, KS 67671

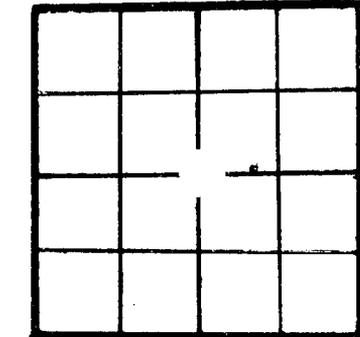
the NW 1/4 SEC. 22 TWP. 10 RGE. 18W

PLUGGING Dreiling Oil, Inc.

21
KCC

CONTRACTOR _____

ADDRESS Rt. #1, Victoria, KS 67671



WELL PLAT

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 3480' PBTD _____

SPUD DATE 11-17-81 DATE COMPLETED 11-22-81

ELEV: GR 2137 DF 2140' KB 2138'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand	0'	20'		
Clay	20'	40'		
Shale	40'	171'		
Shale	171'	681'		
Shale	681'	1020'		
Sand	1020'	1180'		
Shale	1180'	1450'		
Shale	1450'	1517'		
Anhy.	1517'	1553'		
Shale	1553'	1970'		
Shale & Lime	1970'	2172'		
Shale & Lime	2172'	2425'		
Lime & Shale	2425'	2698'		
Shale & Lime	2698'	2855'		
Shale & Lime	2855'	3177'		
Shale & Lime	3177'	3230'		
Lime	3230'	3364'		
Lime	3364'	3461'		
Lime	3461'	3480'		
T.D.	3480'			

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, Kenneth O.

Brown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Kenny Brown Enterprises

OPERATOR OF THE Garvert LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Kenneth O. Brown

SUBSCRIBED AND SWORN BEFORE ME THIS 2 DAY OF December 19 81

Charlotte A. [Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: My Appointment Expires May 16, 1982

