

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kenny Brown Enterprises

API NO. 15-163-21485-0000

ADDRESS 400 N Washington Drawer 340
Plainville, Kansas 67663

COUNTY Rooks

FIELD Eilers

**CONTACT PERSON Kenneth O Brown
PHONE 913-434-4644

PROD. FORMATION Kansas City

LEASE Garvert

PURCHASER Mobil O-1
ADDRESS Box 900
Dallas, Texas

WELL NO. # 5

WELL LOCATION SE SW NE

330 Ft. from South Line and

990 Ft. from West Line of

the NE/4 SEC. 22 TWP. 10 RGE. 18W

DRILLING Dreiling Oil
CONTRACTOR
ADDRESS Rte # 1
Victoria, Kansas

WELL PLAT

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
5-14-82
MAY 14 1982

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 3575 PBDT

SPUD DATE 11-23-81 DATE COMPLETED 11-28-81

ELEV: GR 2083 DF 2085 KB 2088

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 169' DV Tool Used? CONSERVATION DIVISION
Wichita Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I, Kenneth O. Brown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner & Operator (FOR)(OF) Kenny Brown Enterprises

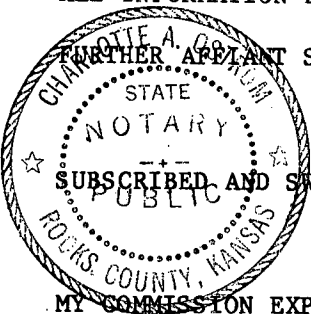
OPERATOR OF THE Garvert LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. # 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28 DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRM SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF

(S) Kenneth O Brown
May, 1982.
Charlotte A Ostrom

NOTARY PUBLIC

MY COMMISSION EXPIRES: My Appointment Expires May 16, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Anky	1440
			Popoka	3068
			Heebnor	3284
			Toronto	3302
			IKC	3323
			Base IC	3547
			There were no tests or open hole logs	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12	8 5/8	24	169	Allied Quick Set	130	
Production	7 7/8	4 1/2	10 1/2	3572 22 22	Allied Special	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gal 28% acid	3354-3544

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
April 3-82	pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	10 bbls.		MCF	18	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
	IKC 3354-3544