

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO Injection Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D. J. Markley dba Mark III Oil, Inc.

API NO. 15-163-21522-0000

ADDRESS 211 W. 36th
Hays, Kansas

COUNTY Rooks

FIELD Finneseey South

**CONTACT PERSON D. J. Markley

PROD. FORMATION LKC

PHONE 913-628-6214

LEASE Shepard

PURCHASER Mobil Oil Corporation

WELL NO. # 3

ADDRESS P.O. Box 900

WELL LOCATION SW NE NW

Dallas, Texas 75221

990 Ft. from FNL Line and

DRILLING Pioneer Drilling Co.

990 Ft. from FEL Line of

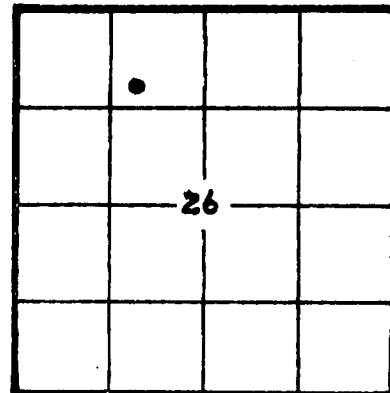
CONTRACTOR

ADDRESS 308 W. Mill

the 26 SEC. 10 TWP. 18 RGE. W

Plainville, Kansas 67601

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING No.

CONTRACTOR

ADDRESS

TOTAL DEPTH 3800 PBDT 3755

SPUD DATE 3-22-82 DATE COMPLETED 6-8-82

ELEV: GR 2107 DF KB 2112

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Rotary

Amount of surface pipe set and cemented 235' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF ETTS ROOKS SS, I, D.J.

Markley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OWNER & OPERATOR (FOR)(OF) MARK III OIL, INC.

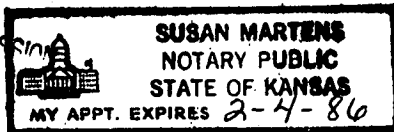
OPERATOR OF THE SHEPARD LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF JUNE, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT



(S) _____

SUBSCRIBED AND SWORN BEFORE ME THIS 29 DAY OF June, 1982.

Susan Martens

NOTARY PUBLIC

MY COMMISSION EXPIRES: February 4, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST.				3755'
Simpson Perf. & Acididized Water W/ Scum Of Oil.	3702	3704	Great Guns	
Marmington Perf. & Acididized Water W/ Scum Of Oil.	3628	3638	Great Guns	
K-Zone Perf. & Acididized. Water W/ Scum of Oil.	3558	3558	Great Guns	
J-Zone Perf. & Acididized. Water W/ Scum of Oil.	3535	3535	Great Guns	
D-Zone Perf. & Acididized. Water W/ Scum of Oil	3416	3416	Great Guns	
	1-Shot Limited			
	1-Shot Limited			
	1-Shot Limited.			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe.	12 1/4	New 8 5/8	24#	234.70	Common W/ 2% Gel 3% CC	150	Type H 2% Gel & 3% CC
Prod. String	7 7/8	New 5 1/2	14#	3755	Common Pozmix	90 60	2% Gel 12Sks Salt
Anhydrite 1478 Circ. To Surface.		New 5 1/2	14#	3755	Common Pozmix	200 200	24 sks Gel 8 Sks Hulls

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	SSB & type	Depth interval
			2-Shot per Ft.	SSB	3702-3704
			1-Shot per Ft.	SSB	3628-3638
			1-Shot per Ft.	Limited Entry DP	3558-3558
			1-Shot per Ft.	" "	3535-3535
			1-Shot per Ft.	" "	3416-3416

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8 New Plastic Coated	3099	3099

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal 15% INS W/ 1 Gal Inhibitor	3702-3704
500 Gal 15% INS W/ 2 Gal Inhibitor	3628-3638
3,000 Gal 15% Demulsifying Three Hole Limited Entry	3558, 3535, & 3416.
Squeeze Anhydrite @ 1478 Circ. To Surface W/200 Sks Common & 200 Sks Pozmix W/ 24 sk Gel & 8 sks Hulls Total of 400 sks	1478 Circ. To Surface.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
		Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCFB	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations		