

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6223 EXPIRATION DATE 6-30-83

OPERATOR Montgomery Drilling Program API NO. 15-163-21,281-0000

ADDRESS 2001 Union Street, Suite 300 COUNTY Rooks

San Francisco, California 94123 FIELD Eilers South

** CONTACT PERSON Jay Clark PHONE 682-5732 PROD. FORMATION Lansing & Conglomerate

PURCHASER Mobil Oil Corporation LEASE Eilers

ADDRESS P. O. Box 900 WELL NO. 3

Dallas, Texas 75221 WELL LOCATION NE SE SE

DRILLING Contractor Montgomery Exploration Ft. from Line and

CONTRACTOR ADDRESS P. O. Box 1114 Ft. from Line of

Hays, Kansas 67601 these/40tr.) SEC 27 TWP 10S RGE 18W

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3612' PBTD

SPUD DATE DATE COMPLETED 5-27-81

ELEV: GR DF KB 2029'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 256' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

A F F I D A V I T

Jay Clark, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

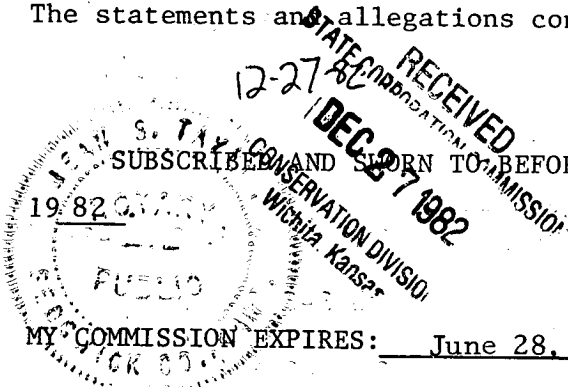
Jay Clark (Name) Jay Clark

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of December

Jean S Taylor (NOTARY PUBLIC) Jean S. Taylor

MY COMMISSION EXPIRES: June 28, 1986.

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Sample tops:	
			Topeka	3002 (- 973)
			Heebner	3222 (-1193)
			Toronto	3240 (-1211)
			Lansing	3264 (-1235)
			Conglomerate	3502 (-1473)
			Simpson shale	3549 (-1520)
			Simpson dol	3583 (-1554)
			Arbuckle	3596 (-1567)
DST #1, 3161-3190', open 90 min., weak to strong blow thruout; rec. 505' muddy salt water w/cup of oil in bottom of tool; IBHP 576# 60 min., FBHP 553# 60 min.; IFP 70-147#, FFP 179-296#.				
DST #2, 3243-3290', open 1 hour, weak blow 15 min., rec. 10' mud; IBHP 218# 30 min., FBHP 101# 30 min.; IFP 31-31#, FFP 31-31#.				
DST #3, 3288-3335', open 90 min., rec. 65' GIP, 15' oil-cut mud (30% oil), 30' slightly oil-cut mud (2% oil); IBHP 670# 60 min., FBHP 514# 60 min.				
DST #4, 3334-3360', open 90 min., weak blow, rec. 30' slightly oil-specked mud; IBHP 218# 60 min., FBHP 210# 60 min.; IFP 39-39#, FFP 47-54#.				
DST #5, 3405-3450', open 1 hour, weak blow, rec. 25' mud; IBHP 467# 30 min., FBHP 405# 30 min.; IFP 47-47#, FFP 47-54#.				
DST #6, 3444-3490', open 90 min., weak to good blow; rec. 60' mud w/ SO; IBHP 1085# 60 min., FBHP 1006# 30 min.; IFP 47-47#, FFP 54-54#.				
DST #7, 3505-3540', open 90 min., rec. 2' clean oil, 20' oil-cut mud, 20' drilling mud; IBHP 959# 60 min., FBHP 756# 60 min.; IFP 39-39#, FFP 47-47#.				
DST #8, 3543-3595', open 90 min., rec. 145' GIP, 40' clean oil, 110' mud-cut oil, NW; IBHP 1117# 60 min., FBHP 1085# 60 min.; IFP 47-62#, FFP 70-101#.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"					
Production		4 1/2"		3611'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3520-3539' 3562-3566'
TUBING RECORD			1		3483-3586'
Size	Setting depth	Packer set at	6 overall		3426-3430'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated				
2000 gal 15% NE acid; fraced w/30,000# sand & 949 bbls jelled salt water.	3520-3539', 3562-3566'				
2500 gal 28% acid	3483-3486'				
1500 gal 15% acid	3426-3430'				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

15-163-21281-0000

Montgomery Drilling Program #3 Eilers

Additional drill stem tests:

DST #9, 3598-3605', open 45 min., SI 30 min., open 22 min., no final SI; weak blow 45 min.; rec. 100' drilling mud; IBHP 631# 30 min., FBHP not recorded; no FPS recorded (slid 5' to bottom, when tool opened charts indicated plugged anchor) - misrun.

DST #10 (re-run) 3598-3605', weak intermittent blow 30 min., came out of hole after first shut-in, rec. 5' drilling mud; IBHP 16# 30 min., no FBHP recorded.

DST #11, 3598-3612', open 90 min., weak blow increasing to strong blow; rec. 1800' muddy salt water w/few specks oil; IBHP 1172# 60 min., FBHP 1172# 60 min.; IFP 171-413#, FFP 413-873#.