

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6223 EXPIRATION DATE 6-30-84

OPERATOR Montgomery Exploration, Inc. API NO. 15-163-22,388-2000

ADDRESS 25th & Vine P.O. Box 1114 COUNTY Rooks

Hays, Ks. 67601 FIELD

** CONTACT PERSON Zachary Dean PROD. FORMATION

PHONE 913-625-4027

PURCHASER LEASE Charlotte

ADDRESS WELL NO. #1

DRILLING Contractor Montgomery Exploration, Inc. 990 Ft. from South Line and

CONTRACTOR ADDRESS 25th & Vine P.O. Box 1114 2310 Ft. from West Line of

Hays, Ks. 67601 the SW (Qtr.) SEC27 TWP 10S RGE 18 (W).

PLUGGING Contractor Montgomery Exploration, Inc. WELL PLAT

CONTRACTOR Sun Oilwell Cementing

ADDRESS P.O. Box 1114

Hays, Ks. 67601

TOTAL DEPTH 3703 PBTD

SPUD DATE 5-29-84 DATE COMPLETED 6-12-84

ELEV: GR 2047' DF 2049' KB 2052'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 186' w/150 skDV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

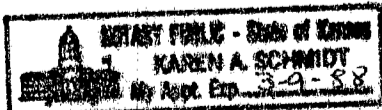
A F F I D A V I T

Herman T. Eilers, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Herman T. Eilers Jr (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June, 1984.



Karen A. Schmidt (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 7-23-84 JUL 23 1984

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, flow tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 2266-3310 30"-30"-70"-30" Weak Blow 5". Flushed Tool Recovered: 90' Mud Initial Flow Pressure: 20# - 40# Final Flow Pressure: 40# - 50# Bottom Hole Pressure: 1016# - 986#			Anhydrite Est Topeka Hebner Toronto Tarsine Base Kansas Cit Mantaton Conglomerate RTD	1360 - 1692 -961 -1177 -1306 -122 -1444 -1474 -1465 -1651
DST #2 3212 - 3245 55"-30"-30"-30" Weak 1/2" blow. Flushed Tool Lost packer seat momentarily. Re-set. Recovered: 280' Mud Initial Flow Pressure: 39# - 39# Final Flow Pressure: 176# - 186# Bottom Hole Pressure: 459# - 420#				DST #4 3390 - 3500 30"-45"-60"-45" Weak blow 3" Recovered: 155' Mud Initial Flow Pressure: 29# - 29# Final Flow Pressure: 29# - 50# Bottom Hole Pressure: 1006# - 61
DST #3 3347 - 3386 30"-45"-60"-45" 3" Steady blow throughout. Recovered: 190' Muddy Water Initial Flow Pressure: 49# - 68# Final Flow Pressure: 78# - 127# Bottom Hole Pressure: 731# - 682#				DST #5 3483 - 3535 30"-45"-60"-45" 3/4" blow throughout Recovered: 66' Mud Initial Flow Pressure: 39# - 49# Final Flow Pressure: 49# - 68# Bottom Hole Pressure: 1019# - 84
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 3/4	8 5/8	20 lb	186'	Class A	150	3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
			%	

Perforations