

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5537
name Kenny Brown Enterprises
address P. O. Drawer 340
Plainville, KS 67663
City/State/Zip

Operator Contact Person Kenneth O. Brown
Phone 913-434-7236

Contractor: license # 5145
name Dreiling Oil, Inc.

Wellsite Geologist Larry Gray
Phone 316-838-7295

PURCHASER Farmland Industries

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-28-84 7-21-84 8-2-84
Spud Date Date Reached TD Completion Date

3580' 3553' PBT
Total Depth

Amount of Surface Pipe Set and Cemented at 214' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1600' feet depth to surface w/ 300 SX cmt

API NO. 15-163-22-441 411
County Rooks
SE NE NE Sec 30 Twp 10 Rge 18 East
(location) X West
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

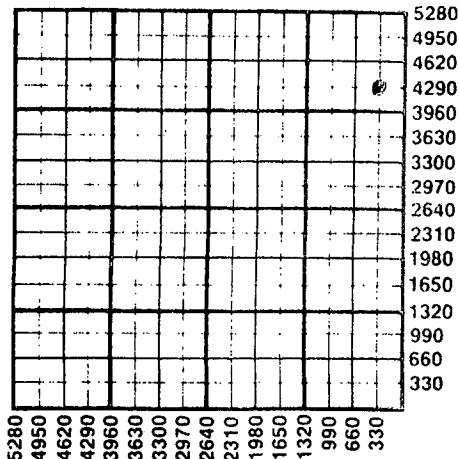
Lease Name Dauwe A Well# 2

Field Name Ordway West

Producing Formation Lansing-Kansas City

Elevation: Ground 2081' KB 2086'

990' from north line 330' from east line
Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec 20 Twp 10 Rge 18 East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # D-23,208

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

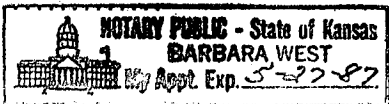
CONSERVATION DIVISION
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth O. Brown
Title owner & operator Date 8-29-84

Subscribed and sworn to before me this 29th day of August 1984

Notary Public Barbara West
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 30 Twp 10 Rge 18 W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Top Soil	0'	216'
Shale & Sand	216'	839'
Shale	839'	930'
Sand	930'	1125'
Shale	1125'	1440'
Anhy.	1440'	1475'
Shale	1475'	1923'
Shale & Lime	1923'	2220'
Shale & Lime	2220'	2438'
Shale	2438'	2669'
Lime & Shale	2669'	3266'
Lime	3266'	3580'
T.D.	3580'	

Name	Top	Bottom
Anky	1440	- 647
Base	1475	- 612
Topeka	3073	- 986
Heebnor	3288	-1201
Toronto	3310	-1223
LKC	3329	-1242
Base	3547	-1460
T.D.	3580	-1493

D.S.T. #1 Tested from 3220' to 3266'.
30-45-30-30
Rec. 59' thin mud w/few spots oil
IF 68-48 ISI 971
FF 78-68 FSI 864

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		214'	common	135	
Production		5 1/2"		3572'	EA2	150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3364-67'	3000 gal. of 15% reg	3366'
2	3412-16'	3000 " " " "	3414'
2	3497-3504'	3000 " " " "	3501'
2	3541-45'	3000 " " " "	3542'

TUBING RECORD size <u>2"</u> set at <u>3553'</u> packer at _____	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production <u>8-3-84</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	7.49 Bbls	MCF	75% Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

Dually Completed. Commingled

PRODUCTION INTERVAL _____