

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5537 EXPIRATION DATE 6-30-84

OPERATOR Kenny Brown Enterprises API NO. 15-163-22,289-0000

ADDRESS P. O. Drawer 340 COUNTY Rooks

Plainville, KS 67663 FIELD ORDWAY W

** CONTACT PERSON Kenneth O Brown PROD. FORMATION LKC
PHONE 913-434-7236 Indicate if new pay. _____

PURCHASER Farmland Industries, Inc. LEASE Dauwe A

ADDRESS P O Box 7305 WELL NO. 1

Kansas City, Mo. 64116 WELL LOCATION NE/4

DRILLING Dreiling Oil, Inc. 330 Ft. from North Line and

CONTRACTOR Box 1000 330 Ft. from East Line of
ADDRESS Victoria, KS 67671 the NE (Qtr.) SEC 30 TWP 10 RGE 18 (W).

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3680' PBTD 3659'

SPUD DATE 2-17-84 DATE COMPLETED 2-22-84

ELEV: GR 2076' DF 2078' KB 2081'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 216' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

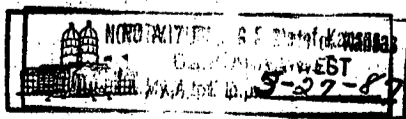
A F F I D A V I T

Kenneth O Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth O Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of March, 1984.



Barbara West
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
3-29-84
MAR 29 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Kenny Brown Enterprises LEASE NAME Dauwe A SEC 30 TWP 10 RGE 18 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Post Rock	0'	30'		
Shale	30'	217'		
Shale	217'	920'		
Sand	920'	1115'		
Shale	1115'	1220'		
Shale	1220'	1433'		
Anhy.	1433'	1581'		
Shale	1581'	2049'		
Shale & Lime	2049'	2320'		
Lime	2320'	2656'		
Lime & Shale	2656'	2935'		
Lime & Shale	2935'	2952'		
Lime & Shale	2952'	3172'		
Lime & Shale	3172'	3297'		
Lime	3297'	3423'		
Lime	3423'	3537'		
Lime & Shale	3537'	3660'		
Lime	3660'	3680'		
T.D.	3680'			

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New or (Used))							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		216'	common	135	
Production		5 1/2"		3677'	EA-2	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2"	3649	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
6000 gal 28% Halliburton	3494 to 3533

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-6-84	pumping	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
	24 bbls.		none %		

Disposition of gas (vented, used on lease or sold)	LKC 3494 to 3533 Perforations
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