

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

CME Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5537 EXPIRATION DATE 6-30-84
OPERATOR Kenny Brown Enterprises API NO. 15-163-20,981-A-00-01
ADDRESS Drawer 340 COUNTY Rooks
Plainville, Kansas 67663 FIELD Ordway-West
** CONTACT PERSON Kenneth O Brown PROD. FORMATION _____
PHONE 913-434-7236 _____ Indicate if new pay.

PURCHASER _____ LEASE Dauwe A
ADDRESS _____ WELL NO. SWD-1
DRILLING Superior Well Service WELL LOCATION C SE NE
CONTRACTOR _____ 1980 Ft. from north Line and
ADDRESS Box 276 660 Ft. from East Line of (E)
Plainville, Kansas 67663 the NE (Qtr.) SEC 30 TWP 10 RGE 18 (W).

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT (Office Use Only)
KCC _____
KGS _____
 SWD/REP
PLG. _____
NGPA _____

TOTAL DEPTH 1457' PBSD 1412'
SPUD DATE 4-30-84 DATE COMPLETED 5-10-84
ELEV: GR 2069' DF _____ KB 2074'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____
Amount of surface pipe set and cemented 216' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion vac-disposal. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

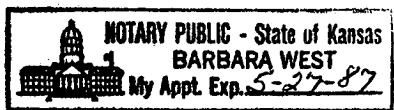
A F F I D A V I T

Kenneth O Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth O Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of May, 19 84.



Barbara West
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

**The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAY 14 1984
5-14-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Kenny Brown Enterprises LEASE NAME Dauwe A SEC 30 TWP 10 RGE 18 (E) (W)

WELL NO SWD-1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Post rock and sand	0	72		
Shale and sand	72	220		
Sand and shale	220	1427		
Anhydrite	1427	1457		
shale and red bed	1457			
Total Depth				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		216'	common	135	
Production		5 1/2"		1457'	50/50 pos mix	400	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2"	936'	936'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls.	MCf	%	bbls. CFPB
Cedar Hill-1138' up to 1038' Perforations				