

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name: American Energies Corp.
Address 155 N. Market, Suite 710
Wichita, KS 67202
City/State/Zip _____
Purchaser: None
Operator Contact Person: Alan L. DeGood
Phone (316) 263-5785
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Jamie Hess

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBDT
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____

6-4-97 6-10-97
Spud Date Date Reached TD Completion Date
Kec by v.c. Kec by v.c.

API NO. 15- 15-163-23300-0000
County Rooks
SW NE SE _____ Sec. 30 Twp. 10S Rge. 18 E
1650' Feet from (S)N (circle one) Line of Section
990 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (S)E, NW or SW (circle one)
Lease Name Dauwe Well # "B" #3
Field Name Ordway West
Producing Formation Lansing KC
Elevation: Ground 2053 KB 2058
Total Depth _____ LTD: 3653 PBDT _____
Amount of Surface Pipe Set and Cemented at set @ 219.62 Feet
Multiple Stage Cementing Collar Used? _____ Yes _____ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan DFA, 4-1-98 U.C.
(Data must be collected from the Reserve Pit)
Chloride content 7,000 ppm Fluid volume 600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
7-14-97
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

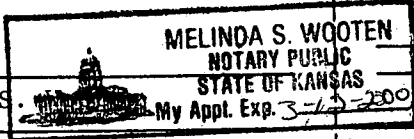
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title President Date 7-10-97

Subscribed and sworn to before me this 10th day of July, 1997.

Notary Public Melinda S. Wooten
Date Commission Expires 3-12-2000



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC _____
KGS _____
SVD/Rep _____
Plug _____
NGPA _____
Other _____
(Specify)

Operator Name American Energies Corp. Lease Name Dauwe Well # "B" #3

Sec. 30 Twp. 10S Rge. 18 East West
 County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 SEE ATTACHMENT
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHMENT

List All E.Logs Run:

Radiation Guard Log
 Geologist Report

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	219.62"	60/40 poz 3% cc, 2% gel	135	3% cc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>D+A</u>				
Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>N-A</u> Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity				

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforated Produced Other (Explain)

METHOD OF COMPLETION: Open Hole Perforated Produced Other (Explain)

Production Interval: Open Hole Perforated Produced Other (Explain)

ORIGINAL

AEC'S INTEREST: 40%

AMERICAN ENERGIES CORPORATION
DAILY WELL REPORT

15-163-23300-0000

LEASE: Dauwe "B" #3

SURFACE CASING: 5 jts 213.12' 8 5/8" X
20# set @ 219.62'

SPOT LOCATION: SW NE SE

PRODUCTION CASING:

SEC/TWP/RNG: Section 30-T10S-R18W

ELEVATION: GL: 2053 KB:2058

COUNTY: Rooks

SPUD DATE: 6-4-97

OPERATOR: American Energies Corp.

COMPLETION DATE:

CONTRACTOR: Mallard JV

GEOLOGIST: Alan DeGood

WELLSITE: Jamie Hess

NOTIFY: Reichenberger, Hess, Coakley,
DeGood, Thrasher, Spurlock, Neal,
Ragan, Zivney, Cambron

REFERENCE WELL:

- 1: Dauwe "B" #1 C E/2 NE SE Sec 30
- 2: Dauwe 1 NE NE SE Sec 30
- 3: Anderson C NW NE Sec 31

FORMATION:	SAMPLE LOG:		COMPARISON:			ELECTRIC LOG TOPS:	
			#1	#2	#3		
Anh (top)	1418	+640	-1	+7	+25	1418	+640
Anh (base)	1451	+607	+3			1452	+608
Topeka	3037	-979	+3	+1	+7	3040	-382
Heebner	3255	-1195	+5	+6	+10	3258	-1198
Lansing	3295	-1237	+5	+4	+8	3298	-1240
BKC	3521	-1463	+4	+2	+8	3523	-1465
Conglomerate	3537	-1479	+4	+4	NP	3538	-1480
Simpson	3632	-1574	+4	+4	NP	3632	-1574
LTD	3653						

RECEIVED
MAY 21 1997

- 6-05-97 MIRT and spud 12 1/4" hole @ 9:15 p.m. Ran 5 jts 8 5/8" X 20#, tally 213.12' set @ 219.62'. Cemented with 135 sx 60/40 poz, 3% cc, 2% gel. Plug down at 2:45 a.m. by Allied of Hays, KS.
- 6-06-97 Drlg @ 1717'
- 6-07-97 Drlg @ 2675'
- 6-08-97 Tripping in hole for DST #1 - 3204-3230.
- 6-09-97 Tripping out of the hole with DST #2 - 3300-3385' (Lansing A-F). Times: 30-45-30-60. 1st Opening off bottom in 8 minutes, 2nd opening off bottom in 18 minutes. Recovered 490' Sli MSW with oil specks. IFP: 65-234, ISIP: 506, FFP: 237-315, FSIP: 508. IHP: 1682, FHP: 1658. Results DST #1: 3204-3230 (Plattsmouth). Times: 45-45-30-30. Recovered: 61' Mud with oil specks. IFP: 17-38, ISIP: 613, FFP: 38-47, FSIP: 535 and building. IHP: 1575, FHP: 1552.
- 6-10-97 Drlg @ 3607'. Results DST #3: 3460-3520' (I-L zones). Times: 30-30-30-30. 1st opening - weak blow and died in 15". 2nd opening - no blow, flushed tool. Recovered 5' mud. IFP: 29-39, ISIP: 357#, FFP: 41-45, FSIP: 275#. Will drill to 3640' TD and log.
- 6-11-97 Plugging completed. Plugging information as follows:
 - 1st plug @ 1430' with 25 sx
 - 2nd plug @ 820' with 100 sx
 - 3rd plug @ 270' with 40 sx
 - 4th plug @ 40' with 10 sx to surface, 15 sx in rathole, 10 sx in mousehole. Total of 200 sx 60/40 poz mix, 6% gel, 1/4# floseal per sack. Plug down at 9:45 p.m. by Allied of Russell.

ORIGINAL

MALLARD JV, Inc.
 DRILLING CONTRACTORS
 P. O. Box 1009
 McPHERSON, KS 67460 316-241-4640

Drillers Log

OPERATOR: **American Energies Corporation**
 155 N. Market, Suite 710
 Wichita, KS 67202

WELL: **Dauwe "B" #3**

API #: 15-163-23300-0000

COMMENCED: June 4, 1997

LOCATION: **SW NE SE**
 1650' FSL, 990' FEL
 Section 30, Township 10 S, Range 18 W
 Rooks County, Kansas

COMPLETED: June 10, 1997

TOTAL DEPTH: 3650'

ELEVATION: 2053' GL, 2058' KB

MALLARD JV, INC.
 155 N. MARKET, SUITE 710
 WICHITA, KS 67202
 316-241-4640

STATUS: Dry and Abandoned

SPUD: 9:16 pm 6/4/97

SIZE HOLE DRILLED: 12-1/4" x 221'

SURFACE CASING SIZE: 8-5/8" x 23# x 213' (5 jts.)

SET AT: 219'

CEMENT: 135 sacks 60/40 Pozmix, 3% cc, 2% gel

SIZE HOLE DRILLED: 7-7/8" x 3650' RTD

PLUGGED HOLE WITH: 200 sacks 60/40 Pozmix, 6% gel, 1/4# flocele per sack, as follows:
 25 sx @ 1430'
 100 sx @ 830'
 40 sx @ 270'
 15 sx rathole,
 10 sx mousehole

P. D.: 9:45 pm 6/10/97

DRILL STEM TESTS: 3

ELECTRIC LOG: Yes

RESERVE PIT: 72,000 ppm chlorides, 500 bbl free fluid content

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

Copy

TO: American Energies Corp.

ORIGINAL

INVOICE NO. 75324

155 N. Market, #710

PURCHASE ORDER NO. _____

Wichita, KS 67202

LEASE NAME Dauwe B-3

DATE 6-10-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$6.10	\$732.00
Pozmix 80 sks @\$3.15	252.00
GEL 10 sks @\$9.50	95.00
FloSeal 50# @\$1.15	<u>57.50</u>
Handling 200 sks @\$1.05	210.00
Mileage (24) @\$.04¢ per sk per im	192.00
Plug	445.00
Mi @\$2.85 pmp trk chg	68.40
1 plug	<u>23.00</u>

RECEIVED
AMERICAN ENERGIES CORP
JUN 14 1997
\$1,136.50

938.40

Total

\$2,074.90

If Account CURRENT a
Discount of \$ ~~311.23~~ 311.23
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

DATE 6-2-97

ALLIED CEMENTING CO., INC.

Box 31

RUSSELL, Kansas 67665

Bid Sheet

ORIGINAL

COMPANY American Engineers LEASE Darius WELL NO. B-3
 TYPE JOB Surface 200' TYPE & AMOUNT MATERIAL 135 Sha 6 3/4" 3% CC 20% Gel
 LOCATION Rocky 30-10-18 BID PREPARED BY Ron Davis

Pump Truck		445 ⁰⁰	Common	31 @ 6 ¹⁰	494
Plug		45 ⁰⁰	Pozmix	54 @ 3 ¹⁵	170
Footage			Gel	2 @ 9 ⁵⁰	19
Mileage	24 285	68 ⁴⁰	CC	4 @ 28 ⁰⁰	112
			Liteweight		
Total		558 ⁴⁰	Salt		
Float Equipment			Hulls		
Guide Shoe			A.S.C.		
Insert			Handling	1 ⁰⁵	141 ⁷⁵
Centralizer			Mileage	4 @ 30 Mile	129 ⁶⁰
Total			Total		1066 ⁵⁰

RECEIVED
 KANSAS CORP COMM
 1997 JUL 14 PM 2:25

<u>Amount</u>		
<u>135 Sha 6 3/4"</u>	PMP. TRK. CHG.	558 ⁴⁰
<u>3% CC 20% Gel</u>	MATERIAL:	1066 ⁵⁰
	SUB TOTAL:	1624 ⁹⁵
	15% Discount	243 ⁷⁴
	TOTAL:	\$ 1381 ²¹

THIS PRICE GOOD FOR 30 DAYS FROM DATE OF BID.

Thank You