

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5537 EXPIRATION DATE 6-30-84

OPERATOR Kenny Brown Enterprises API NO. 15-163-22,289 287

ADDRESS P. O. Drawer 340 COUNTY Rooks *JKKce*

Plainville, KS 67663 FIELD Ordway-West

** CONTACT PERSON Kenneth O Brown PROD. FORMATION LKC

PHONE 913-434-7236 _____ Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Dauwe B

ADDRESS P O Box 7305 WELL NO. 1

Kansas City, Missouri 64116 WELL LOCATION SE/4

DRILLING Dreiling Oil, Inc. 530 Ft. from North Line and

CONTRACTOR Box 1000 330 Ft. from East Line of (X)

ADDRESS Victoria, KS 67671 the SE (Qtr.) SEC 30 TWP 10 RGE 18 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT (Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3680' PBDT 3450'

SPUD DATE 2-12-84 DATE COMPLETED 2-16-84

ELEV: GR 2063' DF 2065' KB 2068'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE application filed

Amount of surface pipe set and cemented 216 DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

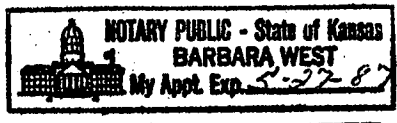
A F F I D A V I T

I, Kenneth O Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth O Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of May, 1984.



Barbara West
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
5-14-84
MAY 14 1984

CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Kenny Brown Enterprises LEASE NAME Dalwe SEC 30 TWP 10 RGE 18 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Post Rock	0'	30'	Anky	1422 + 640
Shale	30'	218'	A Base	1459 + 609
Shale	218'	911'	Topoka	3047 - 979
Sand	911'	1105'	Heebner	3267 -1199
Sahle	1105'	1112'	Toronto	3287 -1219
Shale	1112'	1423'	LKC	3308 -1240
Anyy.	1423'	1459'	Base	3535 -1467
Shale	1459'	1685'	Simpson	3645 -1577
Shale	1685'	2113'	Arbuckle	3668 -1600
Shale & Lime	2113'	2404'	TD	3680 -1612
Lime & Shale	2404'	2687'		
Lime & Shale	2687'	2980'		
Lime	2980'	3195'		
Lime	3195'	3337'		
Lime	3337'	3447'		
Lime	3447'	3560'		
Lime	3560'	3680'		
T.D.	3680'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		216'	common	135	
Production		5 1/2"		3676'	EA2	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2"	3441'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
8500 gals. of 28%	3288-3430'

Date of first production 4-23-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production-I.P. 4.20 bbls.	Gas MCF	Water % 76 bbls.
Disposition of gas (vented, used on lease or sold)		LKC 3288-3430' Perforations