

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5537 EXPIRATION DATE 6-30-84
OPERATOR Kenny Brown Enterprises API NO. 15-163-22,206-0000
ADDRESS P. O. Drawer 340, Plainville, KS 67663 COUNTY Rooks FIELD Eilers

** CONTACT PERSON Kenneth O. Brown PHONE 913-434-7236 PROD. FORMATION LKC Indicate if new pay. LEASE Mowry

PURCHASER Mobil Oil WELL NO. 3
ADDRESS P O Box 900, Dallas, Texas WELL LOCATION NW NW NW/4

DRILLING CONTRACTOR Dreiling Oil, Inc. 330 Ft. from North Line and 330 Ft. from West Line of the NW (Qtr.) SEC 28 TWP 10 RGE 18 (E)(W)

PLUGGING CONTRACTOR ADDRESS _____ WELL PLAT (Office Use Only) KCC KGS SWD/REP _____ PLG. _____ NGPA _____

TOTAL DEPTH 3672' PBD 3648

SPUD DATE 11-2-83 DATE COMPLETED 11-7-83

ELEV: GR 2078' DF 2080' KB 2083'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE unknown-to-be-issued

Amount of surface pipe set and cemented 178' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

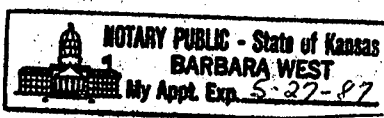
A F F I D A V I T

Kenneth O Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth O Brown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 1983.



Barbara West (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

12-12-83

Side TWO

OPERATOR Kenny Brown Enterprises LEASE NAME Mowry SEC 28 TWP 10 RGE 18 (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Post Rock	0'	50'		
Shale	50'	180'		
Shale	180'	830'		
Shale	830'	925'		
Sand	925'	1100'		
Shale	1100'	1429'		
Anhy.	1429'	1461'		
Shale	1461'	1996'		
Shale & Lime	1996'	2240'		
Shale & Lime	2240'	2595'		
Shale & Lime	2595'	2873'		
Lime & Shale	2873'	3016'		
Lime & Shale	3016'	3220'		
Lime	3220'	3356'		
Lime	3356'	3472'		
Lime	3472'	3597'		
Lime	3597'	3672'		
T.D.	3672'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"		178'	common	130	
Production		5 1/2"		3665'	EA2	130	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at
2"	3646	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
6,000 gals. 28%	3492-3539

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
11-21-83		30

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	8 bbls.		10% MCF		

Disposition of gas (vented, used on lease or sold)

LKC 3492-3539 Perforations