

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5537 EXPIRATION DATE 6-30-84

OPERATOR Kenny Brown Enterprises API NO. 15-1163-22146-00-00

ADDRESS P. O. Drawer 340 COUNTY Rooks

Plainville, KS 67663 FIELD _____

** CONTACT PERSON Kenneth O Brown PROD. FORMATION _____
PHONE 913-434-7236 Indicate if new pay.

PURCHASER _____ LEASE Mowry

ADDRESS _____ WELL NO. 2

WELL LOCATION NW SW NW/4

DRILLING Dreiling Oil, Inc. 990 Ft. from South Line and

CONTRACTOR Box 1000 330 Ft. from West Line of

ADDRESS Victoria, KS 67671 the NW (Qtr.) SEC 28 TWP 10 RGE 18 (W).

PLUGGING Dreiling Oil, Inc.

CONTRACTOR Box 1000

ADDRESS Victoria, Kansas 67671

WELL PLAT

(Office Use Only)

KCC _____

KGS

SWD/REP

PLG. _____

NGPA _____

TOTAL DEPTH 3685' PBDT 1435'

SPUD DATE 10-7-83 DATE COMPLETED 10-12-83

ELEV: GR 2065 DF 2067 KB 2070

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE application for disposal will follow

Amount of surface pipe set and cemented 174' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

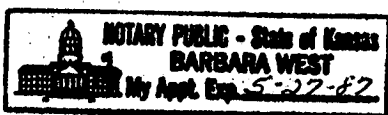
A F F I D A V I T

I Kenneth O Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth O Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of October, 1983.



Barbara West
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
10-21-83
OCT 21 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Kenny Brown Enterprises LEASE NAME Mowry

SEC 28 TWP 10 RGE 18 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Shale	0'	176'		
Shale	176'	700'		
Sand	700'	861'		
Sand	861'	872'		
Shale	872'	923'		
Sand	923'	1105'		
Shale	1105'	1421'		
Anhy.	1421'	1457'		
Shale	1457'	1706'		
Shale	1706'	2128'		
Shale & Lime	2128'	2380'		
Lime & Shale	2380'	2685'		
Lime & Shale	2685'	2944'		
Shale & Lime	2944'	3078'		
Lime	3078'	3207'		
Lime	3207'	3313'		
Lime	3313'	3409'		
Lime	3409'	3503'		
Lime	3503'	3615'		
Lime	3615'	3685'		
T.D.	3685'			
1st. plug set @ 3645'-25 sacks cement 2nd plug set @ 1435'-325 sacks with 5 1/2" casing set. Circulated good.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		174'	common	130	
		5 1/2"		1435'	Halliburton Light	325	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flow, pump, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations