

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No logs run

LICENSE # 5804 EXPIRATION DATE June 30, 1983

OPERATOR Drilling Ltd. of Colorado API NO. 15-163-21,884-0000

ADDRESS 410 - 17th St., Suite 1140, COUNTY Rooles

Denver, Colorado 80202 FIELD

\*\* CONTACT PERSON Floyd H. Hoffman PROD. FORMATION

PHONE (303) 623-6144

PURCHASER LEASE Sutor

ADDRESS WELL NO. #1

WELL LOCATION

DRILLING C and R Drilling Co. 1650 Ft. from South Line and

CONTRACTOR ADDRESS 410 - 17th St., Suite 1140 1650 Ft. from East Line of

Denver, Colorado 80202 theSE (Qtr.) SEC 3 TWP 10 RGE 19 (W)

PLUGGING Halliburton

CONTRACTOR ADDRESS Hays, Kansas

WELL PLAT

(Office Use Only)

		3	

KCC   
KGS

SWD/REP  
PLG.

TOTAL DEPTH 3670 PBD

SPUD DATE 11-20-82 DATE COMPLETED 11-29-82

ELEV: GR 2152 DF KB 2157

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 210 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Leslie Olson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Leslie Olson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of December, 1982.

Serraine C. Murphy (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-2-83

\*\* The person who can be reached by phone regarding any questions concerning this COMMISSION information.

RECEIVED DEC 10 1982 12-10-82 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Drelling Ltd. of Colorado LEASE Sutor SEC. 3 TWP. 10S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
No Logs				
TOPEKA-Shale and limestone DST 3266-3315 Rec. 211' muddy water	3113	3327	TOPEKA	3113
			HEEBNER	3327
HEEBNER-Shale and limestone	3327	3349	TORONTO	3349
TORONTO-Limestone and shale	3349	3365	LANSING	3365
LANSING-Limestone and shale	3365	3571	BASE L-KC	3571
BASE L-KC-Varicolored shale, chert, limestone and dolomite DST 3602'-3653' Rec. 5' mud	3571	T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24 1/2	210	Common	150	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	Gravity
Estimated Production -I.P.	Oil
	Gas
	Water %
	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations