

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5140 EXPIRATION DATE \_\_\_\_\_

OPERATOR Frontier Oil Company API NO. 15-163-21,560-0000

ADDRESS 1720 Kansas State Bank Bldg COUNTY Rocks

Wichita, Ks 67202 FIELD Lynd

\*\* CONTACT PERSON Terry Piesker PROD. FORMATION Arbuckle

PHONE 913-483-5348

PURCHASER Koch Oil Company LEASE Andreson

ADDRESS P. O. Box 2256 WELL NO. 3

Wichita, Ks 67201 WELL LOCATION W/2 SE SE NW

DRILLING Red Tiger Drilling Company 330 Ft. from South Line and

CONTRACTOR 1720 Kansas State Bank Bldg 495 Ft. from East Line of

ADDRESS Wichita, Ks 67202 the NW (Qtr.) SEC 4 TWP 10S RGE 19W.

PLUGGING \_\_\_\_\_

CONTRACTOR N/a

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3740 PBD n/a

SPUD DATE 2/1/82 DATE COMPLETED 3/22/82

ELEV: GR 2205 DF 2208 KB 2210

DRILLED WITH ~~CAMDEX~~ (ROTARY) ~~XIXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-3822

(C-20,717)

Amount of surface pipe set and cemented 255.10 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, ~~Gas, Geothermal, Brine, etc.~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)


KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

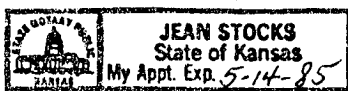
George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

STATE CORP. COMMISSION  
 RECEIVED  
 7-12-82  
 JUL 12 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

George A. Angle  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of April, 1982.



Jean Stocks  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-14-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

**CONFIDENTIAL**

SIDE TWO ADDITIONAL

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company LEASE Andreson

SEC. 4 TWP. 10S RGE. 19W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	265	Anhydrite	1596(+ 614
Shale	265	275	Brownville	2895(- 685
Sand & Shale	275	1532	Tarkio	2993(- 783
Shale	1532	1596	Howard	3156(- 946
Anhydrite	1596	1636	Topeka	3182(- 972
Shale	1636	1889	Heenner	3390(-1180
Shale & Red Bed	1889	2125	Toronto	3412(-1202
Shale	2125	2345	Lansing-KC	3430(-1220
Shale & Lime	2345	3075	Base KC	3657(-1447
Shale & Lime Streaks	3075	3200	Marmaton	3674(-1464
Lime & Shale	3200	3370	Arbuckle	3736(-1526
Lime	3370	3730	RTD	3740(-1530
Chert	3730	3740	4 1/2"	3738
RTD		3740		

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXXXX)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	262	Common	165 sx	2% gel/3% CC
DV Tool	7 7/8"	4 1/2"		1560	50/50 Poz	400 sx	5% Gel
Production	7 7/8"	4 1/2"	10.5#	3738	Common	150 sx	10% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at
	3263	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 Gal, 15% INS	3738-3740

Date of first production 3-22-82	Producing method (flowing, pumping, gas lift, etc.)	Gravity 25°
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas -0- MCF
	Water % 250 bbls.	Gas-oil ratio -0- CFPB
Disposition of logs (rented, used on lease or sold) <b>RELEASED</b> n/a	Perforations	

1983

FROM CONFIDENTIAL