

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lucky Lady Oil Company

API NO. 163-21,724-0060

ADDRESS Box 465

COUNTY Rooks

Cimarron, Kansas 67835

FIELD Wildcat

**CONTACT PERSON R. J. Taylor

PROD. FORMATION

PHONE 316-855-3300

LEASE Joy Lucky Lady

PURCHASER

WELL NO. 3

ADDRESS

WELL LOCATION SE/4

DRILLING Circle M Drilling, Inc.

340 Ft. from W Line and

CONTRACTOR ADDRESS Box 128

890 Ft. from S Line of

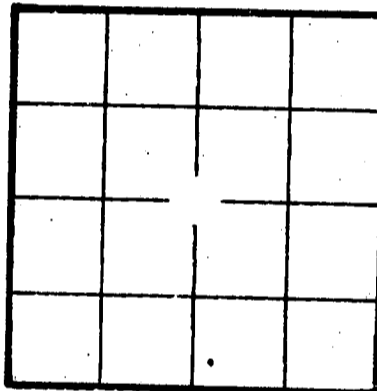
Oberlin, Kansas 67749

the SE SEC. 4 TWP. 10s RGE. 19W

PLUGGING Halliburton Services

WELL PLAT

CONTRACTOR ADDRESS Hays, Kansas



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 3740 PBTD

SPUD DATE 6-24-82 DATE COMPLETED 7-2-82

ELEV: GR 2184 DF KB 2189

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 201' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF GRAY SS, I,

R. J. Taylor OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Lucky Lady Oil Company

OPERATOR OF THE Joy LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

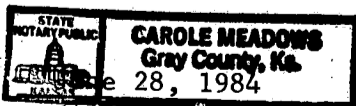
FURTHER AFFIANT SAITH NOT.

Rec'd
7-15-82
KCC

Lucky Lady Oil Company

(s) R. J. Taylor, President

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF July, 19 82.



Carole Meadows
NOTARY PUBLIC

MY COMMISSION EXPIRES: June 28, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		207	Common	130	2% gel 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Packer set at	

Amount and kind of material used		Depth interval treated	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF %	bbls. CFPB

Disposition of gas (vented, used on lease or sold) Perforations