This form shall be filed in duplicate with the Kansarado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information on since two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Applications must be filed for dual completion, commattach wireline logs (i.e. electrical log, sonic RCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of tion is to be held confidential. If ide one will be of public record and Type and complete ALL sections.
OPERATOR Lucky Lady Oil Company	APT NO 163-21 72/ 00-5
ADDRESS Box 465	API NO. 163-21,724 -0060
	COUNTY Rooks
ttcowner pengov P. I. Tavilor	FIELD Wildcat
**CONTACT PERSON R. J. Taylor PHONE 316-855-3300	PROD. FORMATION
PURCHASER	LEASE Joy Lucky Lady
ADDRESS	WELL NO. 3
	WELL LOCATION SE/4
DRILLING Circle M Drilling, Inc.	340 Ft. from W Line and
CONTRACTOR ADDRESS Box 128	890 Ft. from S Line of
	the SE SEC. 4 TWP.10s RGE. 19W
Oberlin, Kansas 67749	WELL PLAT
PLUGGING Halliburton Services CONTRACTOR	KCC
ADDRESS Hays, Kansas	KGS
	(Office Use)
SPUD DATE 6-24-82 DATE COMPLETED 7-2-82 ELEV: GR 2184 DF KB 2189 DRILLED WITH (CANKE) (ROTARY) (XXX) TOOLS	
Amount of surface pipe set and cemented 201'	. DV Tool Used? No
STATE OF KANSAS , COUNTY OF GRA	<u>Y</u> SS, I,
	NG FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR)(C	OF) Lucky Lady Oil Company
OPERATOR OF THE Joy LEASE,	AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR,	THAT WELL NO. 3 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF	
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WE	LL IS TRUE AND CORRECT.
FURTHER AFFLANT SATTU NOT ZCC	Lucky Lady Oil Company
	S) Alorby President
SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF	July
MOTATIVALE CAROLE MEADOMS	Par 19 82.
MY COMMISSION EXPIRES: 28, 1984	NOTARY PUBLIC
**The person who can be reached by phone regarding any mation. Within 45 days of completion, a witnessed init required if the well produces more than 25 BOPD or is]	questions concerning this infor- tial test by the Commission is ocated in a Basic Order Pool.

TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated	SIDE TWO WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-				in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
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PER 24. HOURS bbls. MCF bbls. CFPB		loii		Gas	نيود ساءً أ					tio		
Disposition of gas (vented, used on lease or sold)	PER 24. HOURS		ы	Į		MCF	10	bbis.				<u>В</u>

Perforations