

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry) SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Guy Bemis d/b/a Black Gold Oil Co.
 ADDRESS 1200 Main P.O. Box 26
Hays, Ks 67601

API NO. 15-163-21,481-0000
 COUNTY Rooks
 FIELD Lynd

**CONTACT PERSON Guy Bemis
 PHONE 628-3069

PROD. FORMATION _____
 LEASE Joy

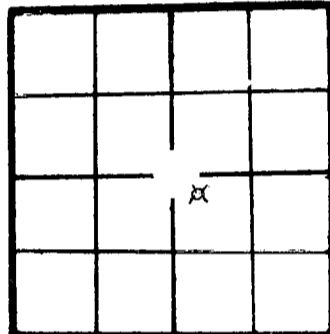
PURCHASER _____
 ADDRESS _____

WELL NO. #2
 WELL LOCATION 100' W NW/NW/SE

DRILLING CONTRACTOR Pioneer Drilling Company
 ADDRESS 308 West Mill
Plainville, Ks 67663

330 Ft. from North Line and
230 Ft. from East Line of
 the SEC. 4 TWP. 10s RGE 19W

PLUGGING CONTRACTOR Pioneer Drilling Co. (Linus Sanders)
 ADDRESS 308 West Mill
Plainville, Ks 67663



WELL PLAT
 KCC
 KGS
 MISC
 (Office Use)

TOTAL DEPTH 3745' PBTD _____
 SPUD DATE 12-10-81 DATE COMPLETED 12-17-81
 ELEV: GR 2194' DF 2197' KB 2199'

DRILLED WITH ~~(CANK)~~ (ROTARY) ~~(AIR)~~ TOOLS ~~(NEW)~~ / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	202.55'	common	135	3%cc 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 1-5-82
 JAN - 5 1982
 CONSERVATION DIVISION
 Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio

Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water production stratum _____ DEPTH 50'

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
sand and shale	0'	212'		
shale and sand	212'	560'		
sand and shale	560'	1530'		
sand and shale	1530'	1576'		
anhydrite	1576'	1615'		
shale	1615'	1670'		
shale and sand	1670'	2100'		
shale and lime and shells	2100'	2270'		
lime and shale	2270'	2500'		
lime and shale	2500'	2503'		
lime and shale	2503'	2563'		
lime and shale	2563'	2780'		
lime and shale	2780'	2920'		
lime and shale	2920'	3063'		
lime and shale	3063'	3214'		
lime and shale	3214'	3330'		
lime and shale	3330'	3440'		
lime and shale	3440'	3475'		
lime and shale	3475'	3492'		
lime and shale	3492'	3580'		
lime and shale	3580'	3675'		
lime and shale	3675'	3745'		
	3745'	R.T.D.		

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS, _____

Guy Bemis OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (~~FOR~~)(OF) Black Gold Oil Company

OPERATOR OF THE Joy #2 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 Joy ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF Dec., 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Guy Bemis

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF January 19 82

Ellen Vap
NOTARY PUBLIC

MY COMMISSION EXPIRES: _____

