

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Frontier Oil Company API NO. 15-163-21,471-0000
 ADDRESS 1720 KSB Building COUNTY Rooks
Wichita, Kansas 67202 FIELD Lynd
 **CONTACT PERSON Terry Piesker LEASE Andreson
 PHONE 913-483-5348

PURCHASER n/a WELL NO. 2
 ADDRESS _____ WELL LOCATION SW/4 NE/4 NW/4
 _____ 990 Ft. from North Line and
 _____ 1650 Ft. from West Line of
 DRILLING CONTRACTOR Red Tiger Drilling Company the SEC. 4 TWP. 10S RGE. 19W

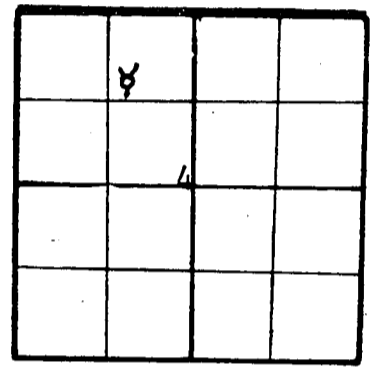
ADDRESS 1720 KSB Building
Wichita, Kansas 67202

PLUGGING CONTRACTOR n/a
 ADDRESS _____

TOTAL DEPTH 3,738' 3975 PBTD _____
 SPUD DATE 10/23/81 DATE COMPLETED 11/3/81

ELEV: GR _____ DF _____ KB 2,202'

DRILLED WITH (~~SABINE~~) (ROTARY) (~~AKR~~) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (~~USED~~) casing.



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC _____
 KGS _____
 MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	252'	Common	160 sx	3% C.C., 2% Gel
Production	7 7/8"	5 1/2"	14#	3,737'	Common	175 sx	10% Salt
DV Tool	---	5 1/2"	--	1,602	Common	450 sx	5% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
surf	3808	50 sx	none		

TUBING RECORD		
Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 Gal Reg	3808-3990

RECEIVED
 STATE CORPORATION COMMISSION
 2-22-82
 FEB 22 1982
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE: <u>2-10-82</u> [SWD]		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
		Oil _____ bbls.	Gas _____ MCF %
RATE OF PRODUCTION PER 24 HOURS		Water _____ bbls.	Gas-oil ratio _____ CFPS
Disposition of gas (vented, used on lease or sold)		SWD Interval <u>3808-3990</u>	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 100'
 Estimated height of cement behind pipe 246'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	770		
Shale w/Sand Streaks	770	1024		
Sand	1024	1210		
Shale w/Sand Streaks	1210	1443		
Shale	1443	1580		
Anhydrite	1580	1623		
Shale	1623	2990		
Shale & Lime	2990	3282		
Lime	3282	3738		
RTD		3738		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

George A. Angle OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Owner and ~~FOR~~ OPERATOR OF THE Andreson LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF February 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) George A. Angle

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18th DAY OF January 1982



Jean Stocki
NOTARY PUBLIC

MY COMMISSION EXPIRES: 5-14-85