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MAY 12 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6170
Name: GLOBE OPERATING, INC.
Address: P.O. Box 12
City/State/Zip: Great Bend, KS 676530
Purchaser: _____
Operator Contact Person: Richard Stalcup
Phone: (620) 792-7607
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/30/06 4/4/06 4/5/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-24,906-00-00
County: Barton
SW SW SE Sec. 16 Twp. 19 S. R. 14W East West
330 feet from S (circle one) Line of Section
2310 feet from E (circle one) Line of Section

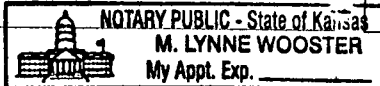
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CONNER "B" Well #: 1 3
Field Name: Heizer SW
Producing Formation: None
Elevation: Ground: 1884 Kelly Bushing: 1892
Total Depth: 3595 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 829.30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
(15sk In Rat Hole)(10sk In Mouse Hole)

Drilling Fluid Management Plan P+A AH I MR
(Data must be collected from the Reserve Pit) 11-3-08
Chloride content 17,000 ppm Fluid volume 160 bbls
Dewatering method used Hauled free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Paul's Oilfield Service, Inc.
Lease Name: Petersen License No.: 31085
Quarter NW/4 Sec. 7 Twp. 19 S. R. 15 East West
County: Barton Docket No.: D-22173

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup
Richard Stalcup
Title: Prod. Super. Date: 4-25-06
Subscribed and sworn to before me this 25th day of April, 2006.
Notary Public: M. Lynne Wooster
Date Commission Expires: 4-22-07



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JAN 19 1968

Side Two

Operator Name: GLOBE OPERATING, INC. Lease Name: CONNER "B" Well #: 1
Sec. 16 Twp. 19 S. R. 14W East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	829.30	60/40Poz	425	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-1B.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

24162

Federal Tax I.D.#

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Max Brand

DATE <u>3-31-06</u>	SEC <u>16</u>	TWP. <u>19</u>	RANGE <u>14</u>	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>6:15 AM</u>	JOB START <u>6:40 AM</u>	JOB FINISH <u>7:15 AM</u>
LEASE <u>OWNER</u>	WELL # <u>B-#1</u>	LOCATION <u>10th Street & Heizer Bldg</u>			COUNTY <u>Barton</u>	STATE <u>Ka</u>	
OLD OR NEW (Circle one)		<u>2W, 3/4 E, N1/4</u>					

CONTRACTOR Discovery #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 823'

CASING SIZE 8 5/8" DEPTH 823'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 4 1/2' 15'

CEMENT LEFT IN CSG. 4 1/2' 15'

PERFS. _____

DISPLACEMENT 49 3/4 bbls 52 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 425 lbs 70/30 390 cc

290 lbs

COMMON	<u>298 lbs</u>	@	<u>9.60</u>	<u>2860.80</u>
POZMIX	<u>127 lbs</u>	@	<u>5.20</u>	<u>660.40</u>
GEL	<u>8 gal</u>	@	<u>15.00</u>	<u>120.00</u>
CHLORIDE	<u>13 lbs</u>	@	<u>42.00</u>	<u>546.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Tenn D

181 HELPER Rich H

BULK TRUCK

349 DRIVER Terry L.

BULK TRUCK

_____ DRIVER _____

RECEIVED

MAY 12 2006

KCC WICHITA

HANDLING	<u>446 lbs</u>	@	<u>1.70</u>	<u>758.20</u>
MILEAGE	<u>446 lbs 07 5 Mils</u>			<u>200.00</u>
TOTAL				<u>5145.40</u>

REMARKS:

Ran 823' of 8 5/8" casing, Break circulation mixed 425 lbs 70/30 390 cc 290 lbs. Displaced with fresh H₂O.

Cement did Circulate

(Cement in cellar)

CHARGE TO: Shlave Operating

STREET _____

CITY _____ STATE _____ ZIP _____

Shlave

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB	<u>823'</u>			
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE	<u>523'</u>	@	<u>.60</u>	<u>313.80</u>
MILEAGE	<u>5</u>	@	<u>5.00</u>	<u>25.00</u>
MANIFOLD		@		
TOTAL				<u>10738.00</u>

PLUG & FLOAT EQUIPMENT

<u>No Plug Used</u>	@			
	@			
	@			
	@			
	@			

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Stacey

PRINTED NAME

ALLIED CEMENTING CO., INC.

24166

Federal Tax I.D.#

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

1st Bend

DATE <u>4-5-06</u>	SEC. <u>16</u>	TWP. <u>19</u>	RANGE <u>14</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>5:15 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Cover</u>		WELL # <u>B-1</u>	LOCATION <u>10th & Patton 4W, 2N, 3/4E N/5</u>		COUNTY <u>Barton</u>	STATE <u>Ka</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Discovery #2

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" T.D. 3595'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 880'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 110 lb 60/40 690 ML

4 # float/sh

COMMON	<u>6604</u>	@	<u>9.60</u>	<u>633.60</u>
POZMIX	<u>4424</u>	@	<u>5.20</u>	<u>228.80</u>
GEL	<u>624</u>	@	<u>15.00</u>	<u>90.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 28 #</u>		@	<u>1.80</u>	<u>50.40</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>117.04</u>	@	<u>1.70</u>	<u>198.90</u>
MILEAGE	<u>117.04 07 S MW</u>	@		<u>200.00</u>
TOTAL				<u>1401.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Rich H

BULK TRUCK

341 DRIVER Don D

BULK TRUCK

_____ DRIVER _____

RECEIVED

MAY 12 2006

KCC WICHITA

REMARKS:

Mixed - 50 lb @ 880'

25 lb @ 350'

10 lb @ 40'

15 lb in Rothole

10 lb in Manhole

1 Shank

S

SERVICE

DEPTH OF JOB 880'

PUMP TRUCK CHARGE _____ 730.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 5 @ 5.00 25.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 760.00

CHARGE TO: Welding Operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 3/8 Manhole Plug @ 35.00 35.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 35.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas AC

Thomas AC
PRINTED NAME