

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31609  
 Name: Priority Oil & Gas LLC  
 Address: PO Box 27798  
 City/State/Zip: Denver, CO 80227-0798  
 Purchaser: Enserco Energy  
 Operator Contact Person: Robbie Gries  
 Phone: (303) 296-3435  
 Contractor: Name: Advanced Drilling Technologies  
 License: 33532  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 03-06-06    03-07-06    3/16/06  
 Spud Date or    Date Reached TD    3/16/07 KCC NCR  
 Recompletion Date    Completion Date or  
 Recompletion Date

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 KANSAS CORPORATION COMMISSION  
 MAY 12 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

API No. 15 - 023-20649-00-00  
 County: Cheyenne  
SW SE NE Sec. 25 Twp. 3 S. R. 42  East  West  
2222 feet from S (N) (circle one) Line of Section  
926 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Raile Well #: 4-25  
 Field Name: Cherry Creek  
 Producing Formation: Beecher Island/Niobrara  
 Elevation: Ground: 3684' Kelly Bushing: 3696'  
 Total Depth: 1690' Plug Back Total Depth: 1680'  
 Amount of Surface Pipe Set and Cemented at 333' @346' KB Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from N/A  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** A1+ I NCR  
 (Data must be collected from the Reserve Pit) 11-3-08  
 Chloride content ~18-19,000 ppm Fluid volume ~250 bbls  
 Dewatering method used Evaporate  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries  
 Title: President Date: 5-10-06  
 Subscribed and sworn to before me this 10<sup>th</sup> day of May  
2006  
 Notary Public: J.S.L.  
 Date Commission Expires: 3/29/09

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Raile Well #: 4-25  
 Sec. 25 Twp. 3 S. R. 42  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobrara  
 Beecher Island 1507' 2189' mls

List All E. Logs Run:

CNL-Density  
 Induction-SP-GR  
 Cement Bond

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**MAY 12 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2 in	7 in	20 #	346' KB	Portland I/II	85	
Production	6 1/4 in	4 1/2 in	10.5 #	1681.47'	Type I-II	75	2% kcl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1508'-1534'	500 gal, 7.5% HCl, CO2 foam frac w/	1508-
4	1535'-1543'	100,720# 14/30 Rocky Mountain Blend	1543

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input type="checkbox"/> No

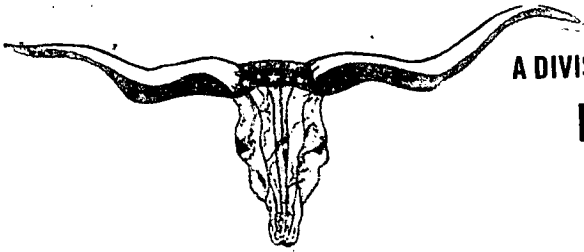
Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	74.151	none		

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759  
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
 AND INVOICE

DATE 3-08-06 TICKET NO. 0516

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER <u>PRIORITY</u>		LEASE <u>Raile #25</u>					WELL NO.
ADDRESS		COUNTY					STATE
CITY	STATE	SERVICE CREW <u>MIKE</u>					
AUTHORIZED BY		EQUIPMENT <u>UNIT #11</u>					
TYPE JOB: <u>Longstray</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED	DATE	AM	TIME
		SACKS	BRAND	TYPE	% GEL	ADMIXES	
SIZE HOLE: DEPTH FT.	<u>75</u>	<u>1-11</u>					
SIZE & WT. CASTING USED <u>4 1/2" 105</u>	DEPTH FT.						
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>14.8</u>	LBS. / GAL. <u>51</u>	LBS. / GAL.			
		VOLUME OF SLURRY <u>1.32</u>	CU FT. <u>1 SK</u>				
		SACKS CEMENT TREATED WITH <u>2</u>	% OF CALCIUM				
MAX DEPTH <u>1680</u>	FT.	MAX PRESSURE	P.S.I.	MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
081-2	Depth charge - Cement - Milwaukee Asper Control				4000
200-2	4 1/2" Accuseral Flow shoe	2			267 07
300-4	4 1/2" catch down Baffled plug	2			226 00
300-6	4 1/2" Centralizers	7			250 88
300-8	4 1/2" Scrubbers	7			243 60
300-11	7" Centralizers	1			36 44
400-1	Mud Flush	501B			87 75
400-2	WATER	2.5961			119 12
400-4	KL	1001B			26 58
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0905	Mud Flush 10.1				
0910	Cement 12.6				
0920	Displacement 26.7				
0930	Bump plug @ 1800				
<b>SUB TOTAL</b>					

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
<b>TOTAL</b>		

T H A N K   Y O U

SERVICE REPRESENTATIVE MJD THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Dale Browner  
 FIELD SERVICE ORDER NO. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)