

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 12 2006
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 31609
 Name: Priority Oil & Gas LLC
 Address: PO Box 27798
 City/State/Zip: Denver, CO 80227-0798
 Purchaser: Enserco Energy
 Operator Contact Person: Robbie Gries
 Phone: (303) 296-3435
 Contractor: Name: Advanced Drilling Technologies
 License: 33532
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>03-04-06</u>	<u>03-05-06</u>	<u>03-15-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20651-00-00
 County: Cheyenne
 NW SE NE NE Sec. 18 Twp. 4 S. R. 40 East West
1059 feet from S / (N) (circle one) Line of Section
512 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Northrup Trust Well #: 6-18
 Field Name: Cherry Creek
 Producing Formation: Beecher Island/Niobrara
 Elevation: Ground: 3459 Kelly Bushing: 3471
 Total Depth: 1410 Plug Back Total Depth: 1383
 Amount of Surface Pipe Set and Cemented at 311' @ 324' KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *AH I MR*
11-3-08
 Chloride content ~18-19,000 ppm Fluid volume ~250 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries
 Title: President Date: 5-10-06
 Subscribed and sworn to before me this 10th day of May
2006
 Notary Public: [Signature]
 Date Commission Expires: 3/29/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Northrup Trust Well #: 6-18
 Sec. 18 Twp. 4 S. R. 40 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Beecher Island	1217	2254

List All E. Logs Run:

CNL-Density
Induction-SP-GR
Cement Bond

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2 in	7 in	20 #	324 KB	Portland I/II	78	
Production	6 1/4 in	4 1/2 in	10.5 #	1383.86	Type I-II	75	2% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1220-1246	500 gal, 7.5% HCl, CO2 foam frac w/	1220-
4	1247-1255	95,980# 16/30	1255

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
none				

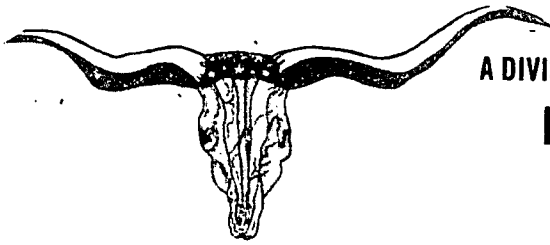
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	117 MCF/day	0 Bbl/day		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
 AND INVOICE

DATE 3-05-06 TICKET NO. 0512

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <u>PRIORITY</u>		LEASE <u>Northrup TRUST</u>	WELL NO. <u>6-18</u>					
ADDRESS		COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>MIKE</u>	EQUIPMENT <u>UNIT #111</u>					
AUTHORIZED BY								
TYPE JOB: <u>Gas</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED				DATE AM TIME
SIZE HOLE: DEPTH FT.		SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB	AM PM
SIZE & WT. CASTING DEPTH FT.							START OPERATION	AM PM
SIZE & WT. D PIPE OR TUBING DEPTH FT.							FINISH OPERATION	AM PM
TOP PLUGS TYPE:		WEIGHT OF SLURRY: <u>14.8</u>	LBS. / GAL. <u>6.3</u>	RELEASED				AM PM
		VOLUME OF SLURRY <u>1.32</u>	CUMULATIVE	MILES FROM STATION TO WELL				AM PM
		SACKS CEMENT TREATED WITH _____ % OF						
MAX DEPTH <u>1580.8</u>	FT.	MAX PRESSURE	P.S.I.					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charge - Cement - Mileage Asper Contract				4208.00
300-2	4 1/2" Accuseal Floater shoe	1			267.97
300-4	4 1/2" Latched down Baffle plug	1			226.00
300-6	4 1/2" Centralizers	7			250.88
300-8	4 1/2" Scratchers	7			243.60
300-11	7" Centralizers	4			36.44
400-1	Mud Flush	5018			87.75
400-2	CLAYSTA	2.5 gal			118.12
400-4	KCC	105 lbs			26.58
	CONSERVATION DIVISION WICHITA, KS				
1835	Mud Flush 100				5456.44
1840	Cement 17.6				
1850	Displacement 22.0				
1900	Bump Plug 1800				

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Dale Brown THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
 FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)