

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Robbie Gries
Phone: (303) 296-3435
Contractor: Name: Advanced Drilling Technologies
License: 33532
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03-02-06</u>	<u>03-04-06</u>	<u>03-15-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20652-00-00
County: Cheyenne
 SW NW NE Sec. 18 Twp. 4 S. R. 40 East West
1000 feet from S / (N) (circle one) Line of Section
2270 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Northrup Trust Well #: 5-18
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3455 Kelly Bushing: 3467
Total Depth: 1380 Plug Back Total Depth: 1386
Amount of Surface Pipe Set and Cemented at 311' @ 324' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AIT I NR*
(Data must be collected from the Reserve Pit) *11-3-08*
Chloride content ~18-19,000 ppm Fluid volume ~250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries
Title: President Date: 5-10-06
Subscribed and sworn to before me this 10th day of May
2006
Notary Public: [Signature]
Date Commission Expires: 3/29/09

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 12 2006

Operator Name: Priority Oil & Gas LLC Lease Name: Northrup Trust Well #: 5-18
 Sec. 18 Twp. 4 S. R. 40 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-Density Induction-SP-GR Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara Beecher Island 1202 2265
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2 in	7 in	20 #	324 KB	Portland I/II	78	
Production	6 1/4 in	4 1/2 in	10.5 #	1371.65'	Type I-II	75	2% KCL

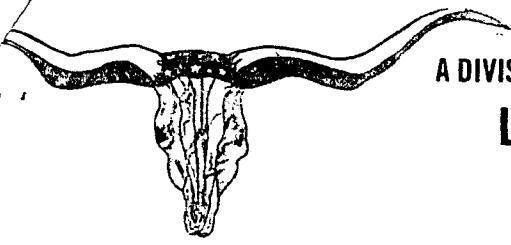
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1202-1230	500 gal, 7.5% HCl, CO2 foam frac w/	1202-
4	1231-1239	100,520# 16/30	1239

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
none					
Date of First, Resumed Production, SWD or Enhr.			Producing Method.		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	N/A	60 MCF/day	0 Bbl/day		

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled			

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 12 2006
CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 3-4-06 TICKET NO. 0511

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER PRIORITY		LEASE Northrup 5-18				WELL NO.	
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW MIKE			EQUIPMENT UNIT #111		
AUTHORIZED BY							
TYPE JOB: Langston	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>			SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED
SIZE HOLE:	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM PM
SIZE & WT. CASTING <small>NEW <input type="checkbox"/> USED <input checked="" type="checkbox"/></small> 4 1/2" 16.8	DEPTH FT.	75		1-11			ARRIVED AT JOB
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						START OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: 14.8		LBS. / GAL. 3	LBS. / GAL.		FINISH OPERATION
		VOLUME OF SLURRY					RELEASED
		75 SACKS CEMENT TREATED WITH 2 % OF KLL					MILES FROM STATION TO WELL
MAX DEPTH 1370 FT.		MAX PRESSURE			PSI.		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
501-2	Depth Charge - Cement - Mileage Asper contract	1			4200 00
300-2	4 1/2" Accuseal Float shoe	1			267 07
300-4	4 1/2" Latched down Baffled plug	1			226 08
300-6	4 1/2" Centralizer	7			250 88
300-8	4 1/2" Scratchers	7			243 60
300-11	5" Centralizer	1			36 44
400-1	Mud Flush	5018		87 75	441 12
400-2	KLL	254		118 13	26 58
400-4	KLL	10013			26 58
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2052	Mud Flush 10.2	CONSERVATION DIVISION			5456 49
2057	Cement 17.6	WICHITA, KS			
2107	Displacement 21.8				
2115	Bump plug @ 1800				

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SUB TOTAL			
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

THANK YOU *[Signature]*

SERVICE REPRESENTATIVE *[Signature]*

FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Dale Brouseau*

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)