

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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KANSAS CORPORATION COMMISSION
MAY 12 2006
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Robbie Gries
Phone: (303) 296-3435
Contractor: Name: Advanced Drilling Technologies
License: 33532

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

02-28-06 03-02-06 03-14-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20654-00-00
County: Cheyenne
W2 NW NW Sec. 17 Twp. 4 S. R. 40 East West
660 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: McCurry Well #: 4-17
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3433 Kelly Bushing: 3445
Total Depth: 1370 Plug Back Total Depth: 1347
Amount of Surface Pipe Set and Cemented at 311' @324' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I nr
(Data must be collected from the Reserve Pit) 11-3-08
Chloride content ~18-19,000 ppm Fluid volume ~250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries
Title: President Date: 5-10-06
Subscribed and sworn to before me this 10th day of May
2006
Notary Public: J.S.L.
Date Commission Expires: 3/29/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: McCurry Well #: 4-17
 Sec. 17 Twp. 4 S. R. 40 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-Density Induction-SP-GR Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara Beecher Island 1184 2261
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2 in	7 in	20 #	324 KB	Portland I/II	78	
Production	6 1/4 in	4 1/2 in	10.5 #	1348	Type I-II	75	2% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

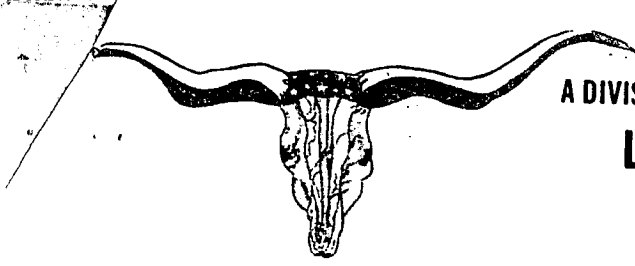
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1185-1212	500 gal, 7.5% HCl, CO2 foam frac w/	1185-
4	1213-1222	100,700# 14/30	1222

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	120 MCF/day	0 Bbl/day		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 3-2-06 TICKET NO. 0532

DATE OF JOB <u>3-2-06</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Priority</u>	LEASE <u>McConny</u>	WELL NO. <u>4-17</u>					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>David Brown</u>					
AUTHORIZED BY	EQUIPMENT <u>112</u>						
TYPE JOB:	DEPTH FT.	CEMENT DATA: BULK <input checked="" type="checkbox"/>			SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED
SIZE HOLE:	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM PM
SIZE & WT. CASTING <small>NEW ID USED ID</small> <u>4 1/2</u>	DEPTH FT.	<u>75</u>		<u>FA</u>			ARRIVED AT JOB
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						START OPERATION
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>14.5</u>		LBS. / GAL.	LBS. / GAL.		FINISH OPERATION
		VOLUME OF SLURRY					RELEASED
		SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>					MILES FROM STATION TO WELL
	MAX DEPTH <u>1541.33</u> FT.	MAX PRESSURE			PSI.		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>cat-2</u>	<u>Depth Charge Cement Mileage</u> <u>As per Contract</u>				<u>4200</u>
<u>300-2</u>	<u>4 1/2 Accu Seal Flare Shoe</u>		<u>1</u>		<u>267 07</u>
<u>300-4</u>	<u>4 1/2 Latch Down Baffle & Plug</u>		<u>1</u>		<u>226 00</u>
<u>300-6</u>	<u>4 1/2 Centralizers</u>		<u>7</u>		<u>250 88</u>
<u>300-8</u>	<u>4 1/2 Scraper Hats</u>		<u>7</u>		<u>243 60</u>
<u>300-11</u>	<u>7" Centralizers</u>		<u>1</u>		<u>36 44</u>
<u>400-2</u>	<u>Chry-Slay</u>		<u>2.5</u>		<u>118 12</u>
<u>400-4</u>	<u>KCL</u>		<u>100 lb</u>		<u>26 78</u>
					<u>5368 85</u>
<u>2200</u>	<u>Mud Flush</u>		<u>10.1</u>		
<u>2207</u>	<u>Cement</u>		<u>16.5</u>		
<u>2215</u>	<u>Displacement</u>		<u>21.4</u>		
<u>2223</u>	<u>Bump plug @ 1800</u>		<u>1800</u>		

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ACID DATA:		
GALLONS	%	ADDITIVES
HCL		
HCL		

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

THANK YOU

SERVICE REPRESENTATIVE David Brown THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: David Brown
 FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)