

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

API NO. 15- 093-21763-0000

Name: BP AMERICA PRODUCTION COMPANY

County KEARNY

Address P. O. BOX 3092, WLL-RM 3.201

SE - SE - NW - NW Sec. 24 Twp. 23S S. R. 36W E W

City/State/Zip HOUSTON, TX 77253-3092

1250 N
1550 S Feet from S(circle one) Line of Section

Purchaser: KANSAS CORPORATION COMMISSION

1250 W Feet from E(circle one) Line of Section

Operator Contact Person: DEANN SMYERS

RECEIVED
OCT 24 2008

Footages Calculated from Nearest Outside Section Corner:

Phone (281) 366-4395

(circle one) NE SE NW SW

Contractor: Name: CHEYENNE DRILLING LP

Lease Name HERRINGTON Well # 3

License: 33375

Field Name HUGOTON

Wellsite Geologist: _____

Producing Formation COUNCIL GROVE

Designate Type of Completion

Elevation: Ground 3224 Kelley Bushing 3230.5

New Well Re-Entry Workover

Total Depth 2970 Plug Back Total Depth _____

Oil SWD SIOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 330 Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set _____ Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from 2968

Operator: _____

feet depth to 0 w/ 545 sx cmt.

Well Name: _____

Drilling Fluid Management Plan APL-DG-11/3/08

Original Comp. Date _____ Original Total Depth _____

(Data must be collected from the Reserve Pit)

Deepening Re-perf. Conv. to Enhr./SWD

Chloride content 3500 MG/LTR ppm Fluid volume 800 bbls

Plug Back Plug Back Total Depth _____

Dewatering method used DRIED AND FILLED

Commingled Docket No. _____

Location of fluid disposal if hauled offsite: _____

Dual Completion Docket No. _____

Operator Name _____

Other (SWD or Enhr?) Docket No. _____

Lease Name _____ License No. _____

7/28/05 7/29/05 7/30/05

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

Spud Date or 7/28/05 Date Reached TD 7/29/05 Completion Date or 7/30/05 Recompletion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

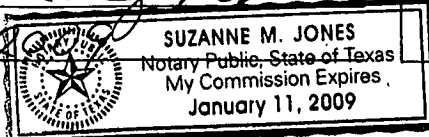
Signature Deann Smyers

Title REGULATORY STAFF ASSISTANT Date 11/23/05

Subscribed and sworn to before me this 9th day of January 20 06

Notary Public Suzanne M. Jones

Date Commission Expires 1-11-2009



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name HERRINGTON

Well # 3

Sec. 24 Twp. 23 S.R. 36 East West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

Log Formation (Top), Depth and Datums Sample

Name Top Datum

COUNCIL GROVE 2816 KB

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	330	Prem. Plus	270	2%CC;1/4#FLOC
PRODUCTION	7 7/8"	5 1/2"	15.5#	2968	HLC PP	545	1/2# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2840-2860	FRAC - W/150,000# 16/30 BRADY SAND	
		70Q N2	

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 9/26/05 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	102.66 MCF	0		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____
(If vented, submit ACO-18.) Other (Specify) _____

Production Interval _____

HALLIBURTON JOB SUMMARY

REGION Central Operations		COUNTRY Mid Continent/USA		SALES ORDER NUMBER 22204	TICKET DATE 07/28/05
MBU ID / EMPL # MCIL 0110 / 195811		H.E.S. EMPLOYEE NAME MERSHEK WILTSHIRE		BDA / STATE MC/Ks	COUNTY KEARNEY
LOCATION LIBERAL		COMPANY BP AMERICA	307	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE ANDREW PHILLIPS 806-323-2407
TICKET AMOUNT \$10,621.33		WELL TYPE 02 Gas		API/WI #	
WELL LOCATION LAKIN, KS		DEPARTMENT ZI	SAP BOMB NUMBER 7521		
LEASE NAME HERRINGTON		Well No. 3	SEC / TWP / RNG 24-23S - 36W		HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Wiltshire, M 185811	4.8			
Chavez, E 3478816	4.8			
Montez, M 328348	4.8			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	200			
10251403	200			
10011392-10286731	100			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	7/28/2005	7/28/2005	7/28/2005	7/28/2005
Time	1300	1600	1823	1901

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe TROPHYSEAL	1	O
Centralizers	6	W
Top Plug HWE	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe TIGERTOOTH	1	C
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8		0	330	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/28	3.0	7/28	0.5	Cement Surface Casing
Total	3.0	Total	0.5	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 45	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	270	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
2							
3							
4				LOAD PLUG ON LOCATION LET CO. MAN WITNESS			

Summary

Circulating Breakdown	Displacement	Preflush:	BBI	Type:
Lost Returns	MAXIMUM	Load & Bkdn:	Gal - BBI	Pad: Bbl - Gal
Cmt Rtn#Bbl	Lost Returns	Excess /Return	BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:		Actual Disp.
Shut in: Instant	Frac. Gradient	Treatment:	Gal - BBI	Disp: Bbl
	5 Min.	Cement Slurry	BBI	
	15 Min.	Total Volume	BBI	
				82.00

Frac Ring #1 | **Frac Ring #2** | **Frac Ring #3** | **Frac Ring #4**

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE *Andrew Phillips* SIGNATURE

HALLIBURTON JOB LOG

REGION Central Operations		NWA / COUNTRY Mid Contitnent/USA		TICKET # 3852204	TICKET DATE 07/28/05
MBU ID / EMPL # MCIL 0110 / 195811		H.E.S. EMPLOYEE NAME MERSHEK WILTSHIRE		BDA / STATE MC/Ks	COUNTY KEARNEY
LOCATION LIBERAL		COMPANY BP AMERICA		PSL DEPARTMENT Cement	
TICKET AMOUNT \$10,621.33		WELL TYPE 02 Gas		CUSTOMER REP / PHONE ANDREW PHILLIPS 806-323-2407	
WELL LOCATION LAKIN, KS		DEPARTMENT ZI		JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME HERRINGTON		Well No. 3	SEC / TWP / RNG 24- 23S - 36W	HES FACILITY (CLOSEST TO WELL S) LIBERAL, KS	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Wiltshire, M 195811	4						
Chavez, E 3478815	4						
Montez, M 325346	4						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Press. (PSI)			Job Description / Remarks
				N2	CSG	Tbg	N2	CSG	Tbg	
	1300									CALLED FOR JOB
	1600									ARRIVE ON LOCATION
	1615									PRE-JOB SAFTEY MEETING
	1630									SPOT EQUIPMENT
	1720									START CASING
	1805									CASING ON BOTTOM, CIRCULATE W/ RIG
	1824					1500				PRESSURE TEST
	1827	5.0	0-64			60				START CEMENT 270 SKS (PREM PLUS) @14.8#
	1850	5.0	64.0			70				END CEMENT/// DROP TOP PLUG
	1851	3.5	0-18			20				START DISPLACEMENT (WATER)
	1854	5.0	11.0			70				DISPLACEMENT REACHED CEMENT
	1855	2.0	13-18			90				SLOW RATE
	1858	2.0	18.0			900				BUMP PLUG/// FLOAT HELD
	1901									END JOB
						150				PRESSURE BEFORE LANDING PLUG
						YES				CIRCULATE CEMENT

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 38062	TICKET DATE 07/29/05
BDA / STATE MC/Ks	COUNTY KEARNY
PSL DEPARTMENT ZI / CEMENT	
CUSTOMER REP / PHONE TOM MCBETH 806-323-2407	
SAP BOMB NUMBER 7523	
Description Cement Production Casing	
WELL FACILITY (CLOSEST TO WELL SITE) LIBERAL KS	

REGION NORTH AMERICA LAND	NWA / COUNTRY Central / USA
MBU ID / EMPL # 10004 / 243055	H.E.S. EMPLOYEE NAME CHESTER OLIPHANT
LOCATION LIBERAL	COMPANY BP AMERICA 307666
TICKET AMOUNT \$12,406.14	WELL TYPE GAS
WELL LOCATION LAKIN KS	DEPARTMENT CEMENT
LEASE NAME HERRINGTON 2432802	Well No. 3
	SEC / TRAP / RING 24 23S 36W

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
OLIPHANT C 243055	7.0	HESTON M	0.0	
ARNETT J 226567	7.0			
STANGL T 333480	12			
BERUMEN E 267840	12			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES
10547895	200		
10251401	200		
10243558-10011277	100		
10244148-10011278	100		

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **2970**

Date	Called Out	On Location	Job Started	Job Completed
	7/29/2005	7/29/2005	7/30/2005	7/30/2005
Time	2000	2300		

Tools and Accessories

Type and Size	Qty	Make
Insert Float		H
Float Shoe		
Centralizers		O
Top Plug		
HEAD		W
Limit clamp		
Weld-A		C
Guide Shoe		
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New/Used	15.5	5 1/2		KB	2,968	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

	Density	Lb/Gal
Mud Type		
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours
7/29	1.0
7/30	6.0
Total	7.0

Operating Hours

Date	Hours
7/30	1.0
Total	1.0

Description of Job
 Cement Production Casing
 SEE JOB PROCEDURE

Hydraulic Horsepower

Ordered	Avail.	Used

Average Rates in BPM

Treating	Disp.	Overall

Cement Left in Pipe

Feet	Reason
1	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	545	HLC PP	1/2 # FLOCELE	11.45	2.04	12.30
2						
3			DO NOT LOAD PLUG IN THE HEAD UNTIL THE CO. MAN WITNESS			
4						

Summary

Circulating Breakdown	Displacement	Preflush: BBI	10.00	Type:	FRESH WATER
Lost Returns-YES	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal	
Cmt Rtn#Bbl	Lost Returns-NO	Excess /Return BBI		Calc. Disp Bbl	70.7
Average	Actual TOC	Calc. TOC:	0	Actual Disp.	71
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI		Disp:Bbl	71.00
	5 Min. 15 Min.	Cement Slurry: BBI	198.0		
		Total Volume BBI	279.00		

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE Dennis McBeth
 SIGNATURE

HALLIBURTON JOB LOG				TICKET #	TICKET DATE
				3857962	07/29/05
REGION		NWA / COUNTRY		BDA / STATE	COUNTY
NORTH AMERICA LAND		Central / USA		MC/Ks	KEARNY
WBU ID / EMPL #		H.E.S. EMPLOYEE NAME		PSL DEPARTMENT	
10004 / 243055		CHESTER OLIPHANT		ZI / CEMENT	
LOCATION		COMPANY		CUSTOMER REP / PHONE	
LIBERAL		BP AMERICA 307666		TOM MCBETH 806-323-2407	
TICKET AMOUNT		WELL TYPE		API/WIT #	
\$12,406.14		GAS			
WELL LOCATION		DEPARTMENT		JOB PURPOSE CODE	
LAKIN KS		CEMENT		Cement Production Casing	
LEASE NAME		SEC / TWP / RNG		RES FACILITY (CLOSEST TO WELL #)	
HERRINGTON 243		Well No. 3 24 23S 36W		LIBERAL KS	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
OLIPHANT C 243055	1	HESTON M			
ARNETT J 228587	1				
STANGL T 333480	1				
BERUMEN E 287840	1				

Chart No.	Time	Rate (BPM)	Volume (GAL)	Rate			Job Description / Remarks
				M2	CSO	Tp	
07/29/05	2400						JOB READY
	2000						CALLED FOR JOB
	2305						FILL OUT AND REVIEW JSA
	2315						SPOT EQUIPMENT AND RIG UP
	2400						RIG LAYING DOWN DRILL PIPE / WAIT FOR CASING
07/30/05	0200						RIG RIH W/ 5 1/2 CASING AND FLOAT EQUIPMENT
	0330						CASING ON BOTTOM @ 2988 FT
	0335						RIG UP 5 1/2 PLUG CONTAINER AND LINES TO MUD PUMP
	0340						BEGIN CIRCULATING TO CONDITION HOLE
	0400						HOLD PRE JOB SAFETY MEETING WITH RIG CREW
	0405						HOOK UP LINES TO PUMP TRUCK
							JOB PROCEDURE
	0406				2500		PRESSURE TEST PUMP AND LINES
	0408	5.0	0-10		250		PUMP FRESH WATER SPACER
	0410	5.0	0-198		150		BEGIN MIXING 645 SX CEMENT @ 12.3 PPG
	0445	5.0	198.0		60		FINISHED MIXING CEMENT / SHUT DOWN
	0447						CLEAN LINES TO PIT / DROP TOP PLUG
	0448	5.0	0-71		30		BEGIN DISPLACING WITH 2 % CLAY FIX WATER
			7.0				HAVE 7 BBL GONE LOST PRIME ON PUMP
	0449	5.0	7.0				REPRIME PUMP / RESUME DISPLACEMENT
	0450	5.0	8.0		240		DISPLACEMENT REACHED CEMENT
	0514	2.0	61.0		650		SLOW RATE TO LAND PLUG
	0519	2.0	71.0		1300		PLUG DOWN / PRESSURE UP TO TEST FLOAT
					710		FINAL LIFT PRESSURE BEFORE LANDING PLUG
			40.0				CIRCULATED CEMENT TO THE PIT
	0521						RELEASE PRESSURE / FLOAT HELD
	0530						RIG DOWN EQUIPMENT
							KANSAS CORPORATION COMMISSION
							JAM 2 4 2006
							RECEIVED
							THANK YOU FOR CALLING HALLIBURTON
							CHESTER AND CREW