## Form ACO-1 September 1999 Form must be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #5952	API NO. 15- 093-21764-0000
Name: BP AMERICA PRODUCTION COMPANY	County KEARNY
Address P. O. BOX 3092, WL1-RM 3.201	NW - NW - SR - SR Sec. 3 Twp. 245 S. R. 38W [] E
City/State/Zip HOUSTON, TX 77253-3RECEIVED	1250 ' S Feet from S/N (circle one) Line of Section
Purchaser:	1250 E Feet from E/W (circle one) Line of Section
Operator Contact Person: DEANN SMYERS OCT 2 4 2008	Footages Calculated from Nearest Outside Section Corner:
Phone ( 281 ) 366-4395 CONSERVATION DIVISION	(circle one) NE SE NW SW
Contractor: Name: CHEXENNE DRILLING LP	Lease Name ROHIMAN "B" Well # 3HI
to the control of the	Field Name HUGOTON
License: 33375  Wellsite Geologist: 33375	Producing Formation KINDER/WINFIELD/TOWANDA
Designate Type of Completion	Elevation: Ground 3292 Kelley Bushing 3298
New Well Re-Entry Workover	Total Depth Plug Back Total Depth
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
_XGas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X N
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan AVIO DIS -113/08
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 24,000 MG/LTR ppm Fluid volume 800 bbl
	Dewatering method used DRIED AND FILLED
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease NameLicense No
8/08/05 8/10/05 8/10/05	Quarter Sec Twp S R E
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, wor	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichit kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 applied of 12 months if requested in writing and submitted with the form (see ru
82-3-107 for confidentiality in excess of 12 months). One copy of all	wireline logs and geologist well report shall be attached with this form. AL hall plugged wells. Submit CP-111 form with all temporarily abandoned well
All requirements of the statutes, rules and regulations promulgated to reg herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature Della Somen	
Title REGULATORY STAFF ASSISTANT Date 11	/23/05 KCC Office Use ONLY
Subscribed and sworn to before me this 9th day of January	Letter of Confidentiality Attached  If Denied, Yes Date:
20 <u>06</u> .	Wireline Log Received
Notary Public Suzanne Manager Suzanne	Geologist Report Received
Date Commission Expires SUZAN	NE M. JONES  Disc, State of Texas  Disciplination

January 11, 2009

Side Two

Operator Name BP AM	Lease	Lease Name ROHIMAN "B" Well # 3HI									
Sec. 3 Twp. 245	S.R. 38W	East	X West	Coun	ty <u>F</u>	EARNY					
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.											
Drill Stem Tests Taken (Attach Additional Sheets.)  Yes X No X Log Formation (Top), Depth and Datums											
Samples Sent to Geological Survey					ne		Top Datum				
Cores Taken		☐ Yes	x No								
Electric Log Run (Submit Copy.)		X Yes	∏ No	K/W/T	K/W/T 2542 CHASE N/A				1		
List All E.Logs Run:							,				
COMPENSATED SPECTI	RAL NATURAL	GAMMA.									
CASING RECORD X New Used  Report all strings set-conductor, surface, intermediate, production, etc.											
Purpose of String Size Hole Size Casing Drilled Set (In O.D				Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
SURFACE 12 1/4" 8		8 5/8"	8 5/8"		24#		Prem. Plus	220	2%CC:1/4#FLCC		
PRODUCTION	7 7/8" 5 1/2"				SOUE	2850 EZE RECORD	HIC PP 525 1/2# FLOCKLE				
Purpose Perforate Protect Casing Plug Back TD	Perforate Protect Casing  Depth Top Bottom Type of Cement				Jsed	Type and Percent Additives					
Plug Off Zone											
Shots Per Foot	PERFORATION Specify Foot	RECORD - Bri age of Each Int			Acid, Fracture, Shot, Cement Sqeeze Record (Amount and Kind of Material Used)  Depth						
1-2-2	2548-2558					FRAC - W/106,000# 12/20 BRADY SAND					
1-2-2	2590-2600					30,000 ga					
1-2-2	2654-2664										
TUBING RECORD Size Set At Packer At Liner Run											
Date of First, Resumed	Production, SV	VD or Enhr.	Produ	cing Method				, <u> </u>			
10/ /2005			,	Flowing		٠ - ـــــــــــــــــــــــــــــــــــ		er (Explain)			
Estimated Production Per 24 Hours	Oil 0	<b>Bbls</b> . ⋄	Gas /MC	Mcf FD	Mcf Water Bbls. Gas-Oil Ratio				Gravity		
Disposition of Gas:	METHOD (	OF COMPLETION	ON				Production Interv	/al			
☐ Vented 🔀 Sold	Used on L	ease [	Open H	lole 🗶 Perfo	oration	Dually C	omp. 🔲 Commin	gled			
(If vented, submit A	ACO-18.)		Other	(Specify)	<u>-</u>	····					

HALLIBURT	DN,	JOASUMI	MARY	7	SALES ORDER N	2852	TICKET DATE	08/08/05		
REGION . Central Operations	nt/USA		MC/Ks		KEAR					
MBU ID / EMPL # MCLI0110 / 217398	ran		PSL DEPARTMENT		11424141	<u> </u>				
LOCATION			CUSTOMER REP	/ PHONE	<del>,,</del>					
LIBERAL TICKET AMOUNT		307	ANDRE	N PHILL	PS 806	<u>-323-240</u>	7			
\$9,624.31	· · · · · · · · · · · · · · · · · · ·	·		· · · · · · · · · · · · · · · · · · ·						
WELL LOCATION LAKIN, KS			7521	Description Ce	escription Surface					
LEASE NAME ROHLMAN			Liberal.	LOSEST TO WEI	L SITE)	1				
HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS			(RS			RS			HRS
Cochran, M 217398	4.5									$\Box$
Beasley, J 299920 NOE	45	<del> </del>			<del></del>					
NOL.						·····		·····		十
H.E.S. UNIT #S / (R / T MILES)	R/TMILES		R/TM	IILES		R/TM	LES		R	R/T MILE
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10011392/10011278	105			<del></del>		<del></del>				
	,									
Form. Name	Тур	De:		Colled O: 4	IOn I are to		ab 64-4-1			
Form. Thickness Packer Type	From Set	At To	Date	Called Out 8/8/2005	On Locati 8/8/2	OD	ob Started 8/8/200	5   Jol	Complete 8/8/200	<u>ted</u> 5
Bottom Hole Temp.	Pre	ssure			4000	}				_
Retainer Depth Tools and		al Depth 240 FT	Time	1100	1630 Well		1927		1952	<del>,</del>
Type and Size	Qty	Make		New/Used	Weight	Size Gra		To	Мах.	Allow
Float Collar Float Shoe	<del>                                     </del>	О О	Casing Liner	NEW	24#	8 5/8 =	RO KB	281		
Centralizers		<del>- w</del>	Liner	<del></del>	<u>.                                    </u>	<del> </del>	<del>-  </del>	<del></del>		
Top Plug HWE	1	C	Tubing							
HEAD Limit clamp	1	О	Open H		L	12 1/4		<del></del>	Charles and the second	
Weld-A		W	Perforat			12 1/4	<del> </del>		Sno	ts/Ft.
Guide Shoe		С	Perforat	ions						
BTM PLUG Mater	iale	0	Perforat	ons In Location	Operating	Hours	Dec	cription of	lob	
Mud Type	Density	SPUD Lb/Gal	Date 8/8	Hours	Date	Hours		ent Surfac		
Disp. Fluid Prop. Type Siz	Density e	Lb/Gal	0/0	4.5	8/8	0.5	┥			
Prop. TypeSiz	e									
Acid Type Ga		% 				<u> </u>	SFI	E JOB PRO	CENIRE	
Surfactant Ga	ıl. 🚞	in								
NE Agent Ga	u. i/Lb	In		<del></del>	<del></del>	<del>                                     </del>			<del> </del>	
Gelling Agent Ga	I/Lb	In				<del>                                     </del>	┪		<del></del>	
Fric. RedGa Breaker Ga	I/Lb	In In	Total	4.5	Tetal	0.5	7 ==			
Blocking Agent	Gal	/LБ	, i Utai		Total	<u> </u>		<del></del>		
Perfpac Balls	Qty.		0.44			c Horsepo				
Other	<del></del>		Ordered		Avail. Average	Rates in I		Jsed	<del> </del>	
Other			Treating	<u></u>	Disp.		Over	all		
Other	<del></del>		Feet 4	15	Cemen Reason	t Left in P		IOE JOIN	T	
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A 18 1 1	· · · · · ·			ent Data						
Stage Sacks Ceme 1 220 PREM PLUS	ent	2% CC - 1/4# FLO	Additives CFLE				W/			/Gal
2		2/4 00 - 1/4W FEO				· · · · · · · · · · · · · · · · · · ·	-   0.	30 1.3	14.	.80
3		1010 0110 011	004	F-00 111111	UEAC.	· · · · · · · · · · · · · · · · · · ·				
4	******	LUAD PLUG ON I	LOCATION	LET CO. MAN WITI	NESS_					-
			Sum	mary			<del></del>		<del>!</del>	
Circulating		placement		Preflush:	BBI	5.00			ESH H2O	)
Breakdown MAXIMUM Lost Returns-NO Lost Returns-NO				Load & Bkdn: Excess /Return		Pad:Bbl -Gal Calc.Disp Bbl				
Cmt Rtrn#Bbl Actual TOC Average Frac. Gradient				Calc. TOC: Actual Disp.					15	
Shut In: Instant	Treatment Gal - BBI Disp:Bbl Cement Slurry BBI 52.5									
			Fotal Volume BBI 73							
Frac Ring #1		Frac Ring # 2		Frac Rung	#3"		Frac Rin	g#4		
THE INFORMATION S			KEGT /	1/1/1/11		2				
CUSTOMER REPRES	ENIAII	IVE	111	V V JIVVII	SIGNATURE			<del></del>		-

LALLIDUDTON IONIO								TICKET#		TICKET DATE				
HALLIBURTON JOB LOG								387 2 08/08/05						
REGION . INVA / COLUMBY								BDA / STATE MC/Ks						
Central Operations Mid Contitnent/USA  MBU ID / EMPL # H.E.S EMPLOYEE NAME  MCLIO110 / 217398 Mickey Cochran  COMPANY LIBERAL BP AMERICA  MCKEY AMOUNT  WELL TYPE								PSL DEPARTMENT Cement						
COMPANY LIBERAL BP AMERICA							2076	CUSTOMER REP / PHONE						
TICKET AMOUNT WELL TYPE						-	30/6	ANDREW PH	<u> </u>	<u>JPS 806-323-</u>	· <u>2407</u>			
WELL LOCATION DEPARTMENT								JOB PURPOSE CODE		<del></del>				
LAKIN, KS ZI									Ce	me	nt Surface Casing			
ROHLMAN	<u> </u>	B-3	<b>HI</b> 3 - 24	<del>S - 38</del>					HES FACILITY (CLOSEST LIBERAL	TOW	ELLS			
HESENP NAME ENPIRE			HES EMP NAME/E	MP#(EXPOS	LREHOURS)	HRSHES	EMPN	AME/EMP # (EXPOSUR	Æ HOURS)	HRS	HES EMP NAMEJEMP II (EXPOSURE HOURS)	HRS		
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Chart	Time	Rate	Volume	Rate	Pres	s.(PSI	)	Job Description / Remarks						
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	1630			<del>                                     </del>	<del> </del>	$\vdash$		<del>                                     </del>	SAFETY MEETING N LOCATION	G				
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	1640							SPOT EQU				<del></del>		
···	1645							RIG UP EQ	UIPMENT					
<u> </u>	4020	ļ				<b></b>								
	1830 1900					-		START CA				<del></del>		
	1500							CASING O	N BOTTOM & CIF	RCU	LATE W/ RIG PUMP(S)			
	1927				1500	<del>                                     </del>		PRESSURE	TEST PUMPS &	LIR	/ES			
	1929	5.0	5.0		50			START FRESH H2O AHEAD						
	1931	5.0	53.0		200			START CE	MENT 220 SKS	<b>2</b> 14	1.8#			
	1942 1943	20			400				VN & DROP PLUC					
	1943	2.0 2.0	2.0		100				PLACEMENT W					
	1950	2.0	15.0		1000		-	BUMP PLU	MENT CAUGHT (	JEN	IEN			
	1951				0		-		- FLOAT HELD	)	***			
	1952							END JOB	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			
			6.0		100				BEFORE PLUG		IDED			
			0.0			· · · · · ·	_	CIRCULATI	ED CEMENT TO	PIT				
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