Form ACO-1 September 1999 Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952	API NO. 15- 093-21765-0000
Name: BP AMERICA PRODUCTION COMPANY	County KEARNY
Address P. O. BOX 3092, WL1-RM 3.201	
City/State/Zip HOUSTON, TX 77253-3092	1350' N Feet from S/N (circle one) Line of Section
Purchaser: KANSAS CORPORATION COMMIS	Feet from E/W (circle one) Line of Section
Operator Contact Person: DEANN SMYERS 0CT 2 4 2008	Footages Calculated from Nearest Outside Section Corner:
Phone (281) 366-4395	(circle one) NE SE NW SW
Conservation Division Contractor: Name: CHEXENNE DRILLING LEVANCE WICHTA, KS,	Lease Name Well # Well #
Lieran	Cield Name and and a second
Molleite Coologist:	Producing Formation WINDER (WINDER IN / WWW.AND)
Designate Type of Completion	Elevation: Ground 3337 Kelley Bushing 3343
x New Well Re-Entry Workover	Total Depth Plug Back Total Depth
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 412 Feet
	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 32,000 MG/LTR ppm Fluid volume 800 bbls
Plug Back Plug Back Total Depth	Dewatering method usedDRIED_AND_FILLED
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease Name License No
8/04/05 8/07/05 8/07/05	Quarter Sec Twp S R E
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to regherein are complete and correct to the best of my knowledge.	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, riod of 12 months if requested in writing and submitted with the form (see rule I wireline logs and geologist well report shall be attached with this form. ALL thall plugged wells. Submit CP-111 form with all temporarily abandoned wells gulate the oil and gas industry have been fully complied with and the statements
Signature Dollardmyers	KCC Office Use ONLY
Subscribed and sworn to before me this 9th day of January 20 06	Letter of Confidentiality Attached
Notary Public Suganne M. Fru	Geologist Report Received UIC Distribution
Date Commission Expires	Public State of Texas
My My	Commission Expires anuary 11, 2009

Side Two

Operator Name BP AM	ERICA PRODUC	TION COMPAN	<u>IY</u>	Lease	Name	CAEDDERT		Well'#	2НІ.
Sec. <u>23</u> Twp. <u>238</u>	S.R. 38W	East [X West	Count	y <u>k</u>	EARNY	***************************************	···	, ,
INSTRUCTIONS: Short tested, time tool open a temperature, fluid reco	and closed, flowing very, and flow	ng and shut-in rates if gas to	pressure: surface	s, whether she during test	nut-in	pressure reach	ed static level, h	ydrostatic p	ressures, bottom hole
Drill Stem Tests Taken (Attach Additional Sh	eets.)	☐ Yes [X No	x	Log	F	Formation (Top), D	epth and D	atums Sample
Samples Sent to Geolog	ical Survey	Yes [x No	Nan	ne		Тор	Da	tum
Cores Taken	☐ Yes [x No							
Electric Log Run (Submit Copy.)		X Yes [□ No	K/W/T			2600	KE	1
List All E.Logs Run:				Chase			N/A		
COMPENSATIED SPECTI	RAL NATURAL (Camma							
	Repor	CASING R		X New			ı, etc.		
Purpose of String	ng Size Hole Size Casing Set (In O.D.)					Setting Depth			Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		24#		412	Prem. Plus	350	2%C:1/4#FLOC
PRODUCTION	7 7/8"	5 1/2"	TIONAL C	15.5#	SOUE	2869 EZE RECORD	HLC PP	515	1/2# FLOCELE
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of C		#Sacks U		EZE RECORD	Type and Pe	rcent Additiv	ves
Shots Per Foot	PERFORATION Specify Foot	RECORD - Brid age of Each Inte					e, Shot, Cement S Kind of Material U	-	ord Depth
1-2-2	2620-2640					FRAC - W/	/84,000# 12/20	BRADY S	SAND
1-2-2	2650-2660				30,000 gals x-link gel				
1-2-2	2712-2722								
TUBING RECORD	Size	Set At		Packer At	4	Liner Run	☐ Yes 🗶	No	
Date of First, Resumed 10/18/05	Production, SV	VD or Enhr.	Produ	cing Method Flowing	ХP	umping Ga	as Lift Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate		Gas-Oil I	Ratio	Gravity
Disposition of Gas:	METHOD (OF COMPLETIC		5 MCFD	0		Production Interv	/al	
Vented X Sold	Used on L	ease [] Open H	lole 🗶 Perfo	oration	Dually C	omp. 🔲 Commin	gled	
(If vented, submit A	ACO-18.)		Other ('Specify) _					

HALLIBURTO	DN,	JOB SUMM	IAR	Y.		SALES ORDER N	5374	TICKET DATE	08/04/05			
Central Operations		Mid Contitnent			MC/KS		KEARNE					
MCLIO103 106304		M.E.S EMPLOYEE NAME DAN WILLE			#225409	PSL DEPARTMENT						
LIBERAL		BP AMERICA			#220400	CUSTOMER REP		DO.	000 222	2407		
TICKET AMOUNT		WELL TYPE				APIAWI #	V PHILLI	25	806-323	-2407		
\$11,786.33 WELL LOCATION		02 Gas DEPARTMENT				SAP BOMB NUMB	BER	0				
LAND NW OF LANKIN, K		CEMENT No. SEC / TWP / RNG				7521	LOSEST TO WELL	Cement Sur	Tace Casir	ng 🔻		
GAEDDERT	2 <u>i</u>		<u> </u>			Liberal K		. SITE)				
Wille D. 225409	HRS			HRS			HR	s		HRS		
Martin J 317927	1.0			+				 				
Chavez I. 324693	3.0					•						
M.E.S. UNIT #S / (R / T MILES)	R/T MILES		0.73	MILES								
10010749-10010921	210		Ĭ	MILES		4	R/T MIL	.ES		R/T MILE		
10243558-10011591	105											
	 			-		****						
Form. Name	Typ	8 :								<u>i</u>		
Form. Thickness Packer Type	From Set	To	Date	Calle	ed Out 8/4/2005	On Location 8/4/20	on Jo	ob Started 8/4/2005	Job C	ompleted /4/2005		
Bottom Hole Temp.	Pres	ssure	Date					=:				
Retainer Depth Tools and /	Tota Accessor	al Depth	Time	<u> </u>	1100	1500 We l I)ata	1707	1	748		
Type and Size	Qty	Make			New/Used	Weight	Size Grad	e From	То	Max. Allow		
Float Collar Float Shoe	 		Casing Liner	1	NEW	24#	8 5/8	0	412	ļ		
Centralizers			Liner									
Top Plug HWE HEAD DO563		HALCO	Tubing Drill Pi									
Limit clamp		HALCO	Open	Hole		L	12 1/4	+		Shots/Ft.		
Weld-A Guide Shoe			Perfora Perfora									
BIMPLUG			Perfora	ations	3				-			
Mud Type Materi	ialis Density	Lb/Gal	Hours Dat	On L	ocation Hours	Operating Date	Hours Hours	1	otion of Job			
Disp. Fluid Prop. Type Siz	Density	Lb/Gal	8/4				110010	Cement	Surface Ca	asing		
Prop. Type Siz		Lb		\neg	:			ANS TELEVISION	270	N		
Acid Type Gal		_%						1				
Surfactant Gal	ı. <u> </u>								7	ì		
NE Agent Gal Fluid Loss Gal	!. VLb	— <u>In</u>					ļ]				
Gelling AgentGal	VLb							100)		
	VLb	In In	Total	$-\Gamma$		Total						
Blocking Agent	Gal/	ГР		-						····		
Perfpac Balls Other	Qty.		Ordere	νd		Hydraulic Avail.	: Horsepov	ver	\d			
Other						Average	Rates in B	PM.				
Other	· ·		Treatin	<u>g</u>	·	Disp. Cement	Left in Pir	Overall				
Other			Feet	45		Reason			E JOINT			
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Stage Sacks Cement	Bulk/Sk		Additive		₽ ata			W/Rq	. Yield	Lbs/Gal		
1 350 PREM PLUS	.e	2% CC - 1/4# FLOCE	ELE					6.30		14.80		
3										L		
4		LOAD PLUG ON LO	CATION	LET	CO. MAN WITH	ESS						
			Sui	nmar	ν							
Circulating Breakdown		lacement		P	reflush: .oad & Bkdn:	BBI BBI		Type:	Col			
Lost Returns-\	Lost	Returns-1		E	xcess /Return	BBI		Pad:Bb	sp Bbl			
Cmt Rtrn#Bbl Average		al TOC . Gradient		C	Calc. TOC:	Gal-BBI		Actual [Disp:Bb	Disp. 🗀	23		
Shut In: Instant	5 Mii	n15 Min_		<u> </u> с	ement Slurry	BBI	83.5		·			
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CUSTOMER REPRESE			K	<u> </u>	Hubber	SIGNATURE						
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									TICKET#	TICKET DATE		
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REGION Central O	peration	S		Mid		itnent/U	SΔ		BDA / STATE MC/KS	KEARN	EV	
MBUID/EMPL# MCLIO103		6304		H.E.S EA	PLOYEE I	WAME	<u> </u>		PSL DEPARTMENT	INEARIN	EI	
LOCATION) 10	0304		COMPAN			· ····································		Cement CUSTOMER REP / PHONE			
LIBERAL TICKET AMOUNT				BP A	MER	ICA			ANDREW PHIL	LIPS	806-323-24	07
\$11,786.33 WELL LOCATION	3					02 (3as					
LAND NW	OF LAN		KS	CEM SEC / TW	ENT				JOB PURPOSE CODE Cem HES FACILITY (CLOSEST TO	ent Surfac	e Casing	
GAEDDER			<u> 2HI</u>	23-23	S-38V	<u> </u>			Liberal Ks.	WELL 3		
Wille D. 22			HRSHE	S EMP NAME/ED	P#(EXPOS	URE HOURS)	HRS HES EMP	NAME/EMP # (EXPOSI	REHOURS) HE	IS HES EMP NAME/EM	P # (EXPOSURE HOURS)	HRS
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Chavez I. 3			;				++-					┿
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	1500		\dashv						LOCATION	 		
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	1630								AD ON CASING RIG			
	1700							SAFETY!	MEETING			
	1707							PRESSUR	RE TEST TO 2000 P	SI		
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HALLIBURTON	1.10	DR-SLIMM	IΔR	Y .	· · · · · · · · · · · · · · · · · · ·	SALES ORDER NU 386	мвек 2397	HCKE	I DAIE	08/07/05	
REGION Central Operations		Mid Contitnent		<u> </u>	•				CEARNY		
MBU ID / EMPL # MCIL 0110 / 195811		H.E.S EMPLOYEE NAME MERSHEK WIL		F		PSL DEPARTMENT Cement					
LOCATION		COMPANY BP AMERICA	TOTILL		307666	CUSTOMER REP /		96		306-323-	2407
LIBERAL TICKET AMOUNT		WELL TYPE		<u> </u>	307 000	APIUWI #	POLLI	-3		<u> </u>	2407
\$12,086.64 WELL LOCATION		02 Gas DEPARTMENT		-	•	SAP BOMB NUMBE	ER	Cemi	ent Produ	uction Ca	
LAKIN, KS	Vell No.	SEC / TWP / RNG				7523 HES FACILITY (CL	1			— Cuon Ca.	ر <u>ت «۱۱۱۳</u>
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10011406-10011591 10											
Form. Name From From From From From From From From	Type:	To		Called	Out	IOn Locatio	on IJ	ob Sta	arted	Job Co	mpleted
Packer Type	Set At		Date	87	7/2005	8/7/20	005	8/	/2005	87	7/2005
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Tools and Acce Type and Size Qt		Make	F		New/Used	Well C Weight		le F	rom	То	Max. Allow
Float Collar	н		Casing		NEW	15.5	5 1/2		0	2,869	
Float Shoe Centralizers	+	O W	Liner		<u> </u>		 	+			
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HEAD 1 Limit clamp	<u> </u>	0	Drill Pi		<u>.</u>	L	7 7/8	+			Shots/Ft.
Weld-A		W	Perfora					-		- 11	
Guide Shoe BTM PLUG			Perfora	ations			<u> </u>	士			
Mud Type Materials Mud Type Dens	sitv	Lb/Gall	Hours Dat	On Loc e	Hours	Operating Date	Hours			ion of Job Production	
Disp. Fluid Den		Lb/Gal	8/7		9.5	8/7	1.0	- }	Celleit	rioduction	Casing
Prop. Type Size		Lb						ן וּ	$F_{1}S_{3}U_{1}$.1	
Acid Type Gal. Acid Type Gal.		%						1			
SurfactantGal.		in						-			1
Fluid Loss Gal/Lb		In]		to be the	
Gelling Agent Gal/Lb Gal/Lb Gal/Lb		In		\dashv				-	1. 422	77.0 18.20 	'1
Breaker Gal/Lb	Gal/Lb	In The Table	Total		9.5	Total	1.0				
Perfpac Balls					<u>=</u>		Horsepo	wer			
Other			Ordere	ed	· · · · · · · · · · · · · · · · · · ·	Avail. Average	Rates in E	PM	Used	3	
Other			Treatin	g		Disp.	t Left in Pi		Overall		
Other			Feet				NO SHO		NT		
	the state of the state of	manager care, and a sign of a contract of			<u></u>						
Stage Sacks Cement Bul	k/Sks	I	Additive	ment C	28(3				W/Rq.	Yield	Lbs/Gal
1 515 HLC PP		1/2# FLOCELE							11,45	2.04	12.30
3											
		DO NOT LOAD PLU	JG IN TH	E HEAD	TILL CO. M	AN CAN WI	TNESS				
			Su	mmary	igramina in				 		
	Displac MAXIN	cement		Pre	eflush: ad & Bkdn:	BBI Gal - BBI	5.00		Type: Pad:BbT		TER
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Average	Frac. C	Gradient		Ťre	eatment	Gal - BBI			Disp:Bbl		
Shut In: Instant	5 Min.	15 Mir	·——		ment Slurry tal Volume		187.0 260.0				
Frac Ring #1		e Ring # 2/	1).		Frac Ring			Fra	c Ring #	4	
THE INFORMATION STAT		/ // // //	ECT /	ne		8/7	100				!
CUSTOMER REPRESENT	ATIV	= 411V4	744)	SIGNATURE	(0)				

HALL	JBU	IRT	ON	JOE		пскет# 3869397	11CKET DATE 08/07/05							
REGION				COUNTRY	, LUG		BDA / STATE	COUNTY						
Central O	peration	s	Mic	1 Cont	itnent/US		MC/Ks	KEARNY						
MOIL 0110) / 19581	1		EMPLOYEE RSHE	MME K WILTS	HIRE		PSL DEPARTMENT Cement						
OCATION LIBERAL		-	COMP					CUSTOMER REP / PHONE ANDREW PHIL	LIPS 806-323-2407					
ICKET AMOUNT	•		WELL	TYPE		·		APIJUWI#	_LIFS 000-323-2401					
\$12,086.64 VELL LOCATION	•		DEPAI	TMENT	02 0	oas		JOB PURPOSE CODE						
LAKIN, KS	<u> </u>	#(#/-1/ h)	ZI	TWP / RNG				Ceme	nt Production Casing					
EASE NAME GAEDDER	RT	Well N	H 23 ·	235 -	-		LIBERAL, KS							
ES EMP NAME/EMP # (E			S HES EMP NAM	EMP # (EXPOS	SURE HOURS)	HRSHESEMP	WWE/EMP # (EXPO	SURE HOURS) H	RS HES EMP NAME/EMP # (EXPOSURE HOURS) H					
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Chavez,E 3		10	╃——			 			<u> </u>					
Baray, V 24	12219	10	╃	·		<u> </u>								
Andre, N	·	10	<u></u>	la .	T	<u> </u>	T	<u> </u>						
Chart No:	Time	Rate (PM)	Volum	Rate	Pres	s.(PSI))		Job Di	escription / Remarks					
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	0700							ARRIVE	ON LOCATION					
	0715				ļ	ļ	ļ		AFTEY MEETING					
	0730		_	-	}	1	 	SPOT	EQUIPTMENT					
	1030		 			.	CTART	CACING						
	1450		 	+	1	 	CASING	ON BOTTOM, CIRCL	II ATE W/ PIG					
	1400	ļ	+		 		CASING	ON BOTTOM, CIRCO	DLATE W/ KIG					
	1528				2500		PRESSU	RE TEST						
	4500		0-5	<u> </u>	122		0707							
	1529 1532	2.0 5.0	0-187	+	130		1	SPACER (WATER)	I C DD) A 40 94					
	1606	5.0	187.0	- 	50			CEMENT 616 SKS (HI MENT/// DROP TOP P						
	1606		10.0	†		†	 	UMP AND LINES	LUU					
	1611	5.0	0-58		200	1	+	SPLACEMENT (WA	ITER)					
	1614	5.0			360			EMENT CAUGHT CI						
	1623	2.0	57-68		700		SLOW R	ATE						
	1628	2.0	68.0		1400			LUG/// FLOAT HELD						
	1632		_	_	<u> </u>		END JOE	1						
	ļ		 	+	YES	 	CIRCUI	TE CEMENT						
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