KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

	UNTUINAL
Operator: License # 5952	API NO. 15- 093-21766-0000
Name: BP AMERICA PRODUCTION COMPANY	County KEARNY
Address P. O. BOX 3092, WL1-RM 3.201	
City/State/Zip HOUSTON, TX 77253-309 RECEIVED KANSAS CORPORATION COM	1250' S Feet from S/N (circle one) Line of Section
Purchaser:	1250' W Feet from E/W (circle one) Line of Section
Operator Contact Person: DEANN SMYERS OCT 2 4 2008	Footages Calculated from Nearest Outside Section Corner:
Phone (281) 366-4395 CONSERVATION DIVISION WICHITA, KS	N (circle one) NE SE NW SW
Contractor: Name: CHEYENNE DRILLING LP CALL CONTRACTOR OF THE CONT	Lease Name HOENER Well # 3HI
License: 33375	Field Name HUGOTON
Wellsite Geologist:	Producing Formation WINFIELD, TOWANDA
Designate Type of Completion	Elevation: Ground 3311 Kelley Bushing 3317
x New Well Re-Entry Workover	Total Depth _2850 Plug Back Total Depth
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from2852
Operator:	feet depth tow/ <u>5.15</u> sx cmt.
Well Name:	Drilling Fluid Management Plan AH2-DG-11308
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 33000 ppm Fluid volume 800 bbls
Plug Back	Dewatering method usedDRIED_AND_FILLED
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease Name License No
8/12/05 8/13/05 8/13/05	Quarter Sec Twp S R [E [
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply iod of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL hall plugged wells. Submit CP-111 form with all temporarily abandoned wells ulate the oil and gas industry have been fully complied with and the statements
Signature Oolin Some	
Title REGULATORY STAFF ASSISTANT Date 11	KCC Office Use ONLY
Subscribed and sworn to before me this day of	Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received
Notary Public Suzanne Management Control of the Con	Geologist Report Received
	NE M. JONES Disc, State of Texas Disciplination

January 11, 2009

Operator Name BP A	MERICA PRODU	TION COMPA	NY	r Lighas	e Nam	e <u>HOENER</u>	·	Well #	# <u>3HI</u>	
Sec. <u>31</u> Twp. <u>23</u>	S S.R. 37W	☐ East	x West	Coun	ity <u>I</u>	ŒARNY		····	,	
INSTRUCTIONS: Shot tested, time tool open temperature, fluid recellectric Wireline Logs s	and closed, flow overy, and flow	ing and shut-in rates if gas t	pressure to surface	s whether s during test	hut-in	pressure reac	hed static level, h	ydrostatic p	pressures, bottom hol	
Drill Stem Tests Taken (Attach Additional S	heets.)	Yes	IX No	[x	Log	1	Formation (Top), [Depth and D	Datums Samp	
Samples Sent to Geolog	gical Survey	Yes	x No	Nar	me	•	atum			
Cores Taken		☐ Yes	X No							
Electric Log Run (Submit Copy.)		X Yes	□ No	W/T CHASE			2586 N/A	KI	В	
List All E.Logs Run:							•4••			
COMPENSATED SPECT	RAL NATURAL	GAMMA								
	Repor	CASING F		X New	_	sed iate, production	n, etc.			
Purpose of String	Size Casi Set (In O.	Weight Lbs:/Ft.		Setting Depth			Type and Percent Additives			
SURFACE	12 1/4"	8 5/8"		24#		370	Prem. Plus	275	2%CC:1/4#FICC	
PRODUCTION	7 7/8"	5 1/2"		15.5#	20115	2852	HLC PP	515	1/4# FLOCKLE	
Purpose	Depth	Type of	·····	EMENTING/ #Sacks I		Type and Percent Additives				
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom									
Shots Per Foot	PERFORATION Specify Foot	RECORD - Bri age of Each Int				•	re, Shot, Cement S d Kind of Material L	•	ord Depth	
1-2	2596 - 2606					FRAC - W,	/84,000# 12/20	BRADY S	SAND	
1-2	2640 - 2650				30,000 GALS X-LINK GEL					
				·····						
TUBING RECORD	Size	Set At		Packer At		Liner Run	☐ Yes 🗶	No		
Date of First, Resumed	Production, SV	VD or Enhr.	Produ	cing Method	ХP	umping G	as Lift Oth	er (Explain)	}	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate		Gas-Oil I	Ratio	Gravity	
isposition of Gas:	0 METHOD (OF COMPLETION	355 M ON	CIFD	0		Production Inter	/al		
Vented X Sold	Used on L	ease [Open H	lole 🗶 Perfo	oration	Dually C	Comp. Commin	gled		
(If vented, submit	ACO-18.)	 	Other ((Specify)						
		_								

HALLIBURTO	SALES ORDER N	UMBER 10950	ľ	08/12/05							
Central Operations		I MARKET AND INTRY	NAMESOUNTRY						COUNTY KEARNEY		
MBU 10 / EMPL # 106304		H.E.S EMPLOYEE NAME DAN WILLE	DOON		;	MC/N KEARNEY PSL DEPARTMENT Cerment					
LOCATION		COMPANY	•			CUSTOMER REP				** *	
LIBERAL TICKET AMOUNT		BP AMERICA WELL TYPE				JEFF LA	SITER				
\$10,444.26 WELL LOCATION		02 Gas				SAP BOMB NUME	IFD	7			
LAND NW OF LANKIN, KS		CEMENT				7521			ment Sur	ace Casin	9 🔻
LEASE NAME HOENER		SEC/TWP/RNG 31 - 235 - 37W	1			HES FACILITY (C		VELL SITE	5)		
HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS			HRS				HRS			HRS
Wille D. 225409 Arnett, J 226567	2.0		· · · · · · · · · · · · · · · · · · ·	┼┼					- 1	,	
Olds, R 306196	3.0										
Torres, C 344233 H.E.S. UNIT #S/(R/T MILES) R/T	2.6 MILES			T MILES			0.17	MILES			
10010749-10010921 20				i miles			- K/	MILES			R / T MILE
10010752-10011276 10	00							. \		• /	
				\dashv				\dashv			<u> </u>
	Туре:			TA 31		.					
Form. Thickness Fro	m Set At	То	Date	Calle	ed Out 3/12/2005	On Location 8/12/2	on 005	Job 3	Started 1/12/2005	Job Co	ompleted 2/2005
Bottom Hole Temp.	Pressu Total E		Time	1	0700	1100		l	1311	ļ.	346
Tools and Acce	escone				**	Well			49	1,7	
Type and Size Q Float Collar	ty	Make	Casin	<u>a</u>	New/Used NEW	Weight 24#	Size G 8 5/8	rade	From	<u>To</u> 370	Max. Allow
Float Shoe			Liner								
Centralizers Top Plug HWE 1	HA	rco	Liner	<u> </u>							<u> </u>
HEAD DO565	HA	rco	Drill P	ipe			12 1/				
Limit clamp Weld-A			Open Perfor				12 1/	•		· · · · · · · · · · · · · · · · · · ·	Shots/Ft.
Guide Shoe BTM PLUG			Perfor Perfor								
Materials		3 / 20	Hours	On Lo	ocation	Operating			Descrip	tion of Job	<u> </u>
	sity Isity	Lb/Gal Lb/Gal	Da 8/1	<u>e</u> 2	Hours	Date	Hou	S	Cement	Surface Ca	sing
Prop. Type Size Size		Lb									
Acid Type Gal.		%						\exists			
Acid Type Gal. Surfactant Gal.		%		+	 			-		 	
NE Agent Gal. Fluid Loss Gal/Lb	-	in									
Gelling Agent Gal/Lb		In									
Fric. Red. Gal/Lb Breaker Gal/Lb		ln In	Total	- 55	ļ	Total :		\dashv			
Blocking Agent	Gal/Lb Qty.						Daman		- ::		
Other	Qty.		Ordere	ed		Hydraulic Avail.			Use	d	
Other Other			Treatir	na	,	Average I	Rates in	BPM	Overall		
Other					•	Cement	Left in	Pipe			
Other	<u>.</u>		Feet	45		Reason			SHOE	TAIOL	
				ement	Data			 			. gransky r r. r
Stage Sacks Cement But 1 275 PREM PLUS	k/Sks	2% CC - 1/4# FLOC	Additive ELE	s					W/Rq.	Yield 1.34	Lbs/Gal 14.80
2										1	
3 4		LOAD PLUG ON LO	CATIO	I LET C	CO. MAN WITN	ESS			 		
Circulating	Displac	ement	Su	mmary Pi		вві [<u> </u>	Type:		
Breakdown	MIXAN	IUM eturns-t			oad & Bkdn: (xcess /Return	Gal - BBl 📮			Pad:Bb		
Cmt Rtrn#Bbl	Actual 7	TOC		C	alc. TOC:	_			Calc.Dis	isp.	21
	-rac. G 5 Min	Gradient 15 Min)	<u>—Ľ</u>	reatment: (ement Slurry	Gal - BBI BBI	65.	8	Disp:Bbl		
Frac Ring #1	I Fra	c King # 2		To	otal Volume	BBI ⁻	86.3				
THE INFORMATION STAT			ECT		All love thing is	~		1	ac Ring#	9	
CUSTOMER REPRESENT					and t	7	211	4			
				7	<i>LO</i> 3	HONATURE					

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HAL	LIBL	JRT	ON	JOB	LOG	<u> </u>		TICKET # 3880950	08/12/05				
REGION Central C			NWA/C	OUNTRY	itnent/U			BDA / STATE	COUNTY				
MBU ID / EMPL #			H.E.S E	MPLOYEE	NAME	SA .		MC/KS PSL DEPARTMENT					
MCLIO10 LOCATION	3 10	06304	DAN COMPAN	WILI	L <u>E</u>		<u>-</u>	Cement					
LIBERAL	·		BP /	AMER	ICA			JEFF LASITE	R				
\$10,444.2	26		WELL TO	YPE	02	Gas		APIOWI#					
WELL LOCATION			DEPARTI		UL.	<u> </u>		JOB PURPOSE CODE	<u> </u>				
LAND NV	V OF LAI	VKIN, K		P / RNG				Cen	nent Surface Casin	g			
HOENER		3F	<u>{ 31 - 2</u>	23S - 3				Liberal Ks.	WELL 6				
Wille D. 22		HR	S ES EMP NAME/E	MP#(EXPOSI	LIRE HOURS)	HRS HES EMP	WHE/EMP # (EXPOS	URE HOURS) H	IRS HES EMP NAME/EMP # (EXPOSURE HO	URS) HR:			
Arnett, J 2			 			 - - - - - - - - -							
Olds, R 3		3	 			++-							
Torres, C		3	 			 			_				
40 4	1	J	 	T -					<u> </u>				
Chart	Time	Rate	Volume	Rate	Pres	s.(PSI)		Job D	escription / Remark	LS			
No.		(BPM)	(BBL)(GAL)	M2	CSG.	Thg		***************************************					
	0700						CALLED	OUT					
	0800	ļ	<u> </u>	ļ			PRETRIP	SAFETY MEETING					
	1100	ļ			ļ		ON LOCA						
·	1100					ļ	RIG RUNI	NING CASING					
	1100		 					LOCATION					
·	1105	 			ļ	 		D RIG UP EQUIPME		·			
	1255		 	-	ļ	 		T HEAD RIG CIRCU	ILATES				
	1305						SAFETY I		MIND TOUGH				
·	1311				L	 		CASING OVER TO P RE TEST TO 2500 P					
 	1317	6.0	66BBL		100			SK 14.8# CEMENT	<u> </u>				
	1329							WN DROP TOP PLU	G				
	1329	4.0	20.7BBL		100			ESH H2O DISPLACE		 			
	1334	2.0	20.7BBL		100		SLOW RA	TE LAST 10BBL					
	1337	2.0	20.7BBL		600		BUMP PLI	UG					
	1340						FLOAT HE	LD					
**	1346						END JOB						
· · · · · · · · · · · · · · · · · · ·													
······································									- Face - Control	· · · · · · · · · · · · · · · · · · ·			
	 												
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HALLIBURTO	SALES ORDER N		TICKET DATE	08/13/05							
NORTH AMERICA LAND	١						COUNTY				
MBU 10 / EMPL 6 MCLI0104 212723		HES EMPLOYEE NAME JERRAKO E		•		PSL DEPARTMENT ZI / CEMENT					
LIBERAL		BP AMERICA			307666	CUSTOMER REPTIFICALE ANDREW PHILLIPS 806-323-24					2407
TICKET AMOUNT \$11,956.45		WELL TYPE GAS			 	API/LWI #					
WELL LOCATION		DEPARTMENT CEMENT		· · · · · ·			SAP BOMB NUMBER Description				
LAKIN, KS LEASE NAME	Well No	SEC / TWP / RNG			<u></u>	7523 RES FACILITY (C			ent Product	ion Casing	
HOENER 24321 HES EMP NAME / EMP # / (EXPOSURE HOURS)	807 3Hi	31 - 235 - 371	<u>N</u>	HRS		LIBERAL		HRS	HRS		
Evans, J 212723	0.5	<u> </u>		П		***					
Buttry, C 317429 Schawo, N 222552	9.6 5.5			+-+				\dashv			
Chavez, I 340270	3.5			11							
H.E.S. UNIT #8/(R/T MILES) 10415642	R/TMILES			TMILES			R/TI	MILES	 		R / T MILE:
10219237	200	···									
10010749-10011272 10011406-10011591	100							-			
Form. Name	Type:										
Form. ThicknessCV_ Packer Type	FromSet A		Date		d Out V13/2005	On Locatio			Started 8/13/2005	Job Co 8/1	mpleted 13/2005
Bottom Hole Temp. Retainer Depth	Press Total	Depth 2850 FT	Time	1 1	1400	1800	Ì		2230	24	100
Type and Size	Qty	Make			New/Used	Well I		ade	From	To	
Float Collar	- CALY	H	Casin	g	New/Oseu	15.5	5 1/2	aue	KB	2,852	Max. Allow
Float Shoe			Liner					#			
Centralizers Top Plug HWE	1	A	Liner	<u> </u>			-	\dashv			<u> </u>
HEAD Limit clamp		<u> </u>	Drill P	ipe			7 7/8				
Weld-A		С		ations			7 7/8	士		2,855	Shots/Ft.
Guide Shoe BTM PLUG		0	Perfor					\dashv			
Materi	ols Density	Lb/Gall	Hours	On Lo	cation Hours	Operating	lours.			tion of Job	
Disp. Fluid	Density_	Lb/Gal	8/1		6.0	Date 8/13	Hours 11.0		Cement	Production	Casing
Prop. Type Size		_Lb	-	-			ļ	_			
Acid Type Gal		-%							ece W	OB PROCE	VIDE
Surfactant Gal NE Agent Gal		_In						ゴ		JD FROCE	JORE
Fluid Loss Gal	/Lb	_In						ゴ			
Gelling AgentGall Fric. Red. Gall	// h	_ln						\dashv			
Breaker Gal	Gal/U	In T	Total	S. Q	6.0	Total	11.0	ゴ			
Perfpac Balls	Qty.	·				Hydraulic	Horsepo	wer	a		
Other			Order	ed		Avail. Average	Rates in	BPM	Use	d	
Other	······································		Treatin	19		Disp.	Left in P		Overall		
Other			Feet			Reason	LOIL		SHO	E JOINT	······
					Data		Ţ,				
Stage Sacks Cemer 1 515 HLC PP	nt	1/2# FLOCELE	Additive	38		· · · · · · · · · · · · · · · · · · ·			W/Rq.	Yield 2.04	Lbs/Gal 12.30
2 3						·			11.40	2.04	12.50
4		DO NOT LOAD P	LUG IN TH	E HEAD	TILL CO. MA	N CAN WITI	NESS		1	1 1	
		The state of the s	QI.	menani							
Circulating	Displa	cement		Pr	effush:	вві [**************************************		Type:		
Breakdown Lost Returns-YES		eturns-NO		Lo Ex	ad & Bkdn: cess /Return	Gal - BBl BBl _			Pad:BbT Calc.Dis		
Cmt Rtrn#8bl Average	Actual Frac. (TOC			elc. TOC:	Gal - BBI			Actual Di Disp:Bbl	Sp.	68
Shut In: Instant		15 M	in	Ce	ement Sturry.	BBI	187,	0]		
FRE KOTE K	JE/	THE PURPLE	er Kan	10	tal Volume	001 3	Lut. 3 S	ĮF	rac Ring #	4.	
THE INFORMATION ST	ATED H	EREIN IS CORI			ma					<u></u>	
CUSTOMER REPRESE	NTATIV	E			11111	SIGNATURE				*	

							•						
HALL	JBU	RT			LOG				пскет # 3882816	11CKET DATE 08/13/			
REGION NORTH A	MERICA	LAND	Cent	UNTRY rai/L	JSA				MC / KS	KEARN	JY		
MBU (D / EMPL #			H.E.S EM	PLOYEE N	AME				PSL DEPARTMENT				
MCLI0104 LOCATION	212/23	3	COMPAN		EVANS				ZI / CEMENT CUSTOMER REP / PHONE				
LIBERAL HICKET AMOUNT			BP A	MERIC	CA			30	ANDREW PHIL	<u>LIPS</u>	806-323-2407		
\$11.956.48	5				GA	<u>s</u>							
WELL LOCATION LAKIN, KS	•		CEM						JOB PURPOSE CODE Ceme	nt Produc	tion Casing		
HOENER		Well No	SEC/TW		7W				HES FACILITY (CLOSEST TO LIBERAL	WELL 8	Mon Odomy		
HES DAP NAMEZEMP & (E	OPOSURE HOURS)		S LES EMP NAME/EM			HRS	HES EMP N	MME/EMP # (EXPOSU		RS ES EMP NAME/E	EMP # (EXPOSURE HOURS) HRS		
Evans, J 21	12723	8.5	I				Ī	_		I			
Buttry, C 3	17429	9.5								I			
Schawo, N	222552	5.5											
Chavez, I 3	340270	5.5								I			
Chart	Time	Rate	Volume	Rate	Press	s.(P	931)		Job D	escription	/ Remarks		
No.		(BPM)	(BBLHCVI)	N2	CSG.		Tbg						
	1400			ļ		_			OUT FOR JOB				
	1800			├──		<u> </u>		JOB RE		T11.0			
	1500 1730	<u> </u>	 	<u> </u>		├	·		IP SAFETY MEE RUCK ON LOCA				
	1745		 			\vdash			E ASSESMENT/		AZI		
	1800					H		·	PUMP TRUCK	OO OVEN			
	2030							START RUNNING CASING& FE (5 1/2)					
	2200							CASING ON BOTTOM (2852 FT)					
	2210							HOOK UP PC & CIRC IRON/ CIRC WITH RIG PUMP					
	2222		<u> </u>			L.		HOOK U	· · · · · · · · · · · · · · · · · · · 				
	2230 2233	6.0	10.0		3000 300	_	·····	TEST LI	NES ATER SPACER				
	2236	6.0	187.0		275	-		·	MIXING CMT @12	3# (515	SY HI C DD)		
	2304	0.0	107.10		2,0				OWN/ WASH PUN				
	2310	6.0	0-		780				ISP WITH FRES				
	2320	2.0	58.0		680			SLOW R	ATE 10 BBLS LE	FT ON DI	SP		
	2323	2.0	67.5		900					900 PSI/	WENT BACK TO 800		
	2324	2.0	68.5		800				MORE BBL				
	2325 2330	2.0	68.5		530 530-0			SHUT DO	DWN E FLOAT HELD				
 	2332		 . 		930-0				VALVE ON PC /	I FAVE O	N CASING		
		<u> </u>				_		331	TALTE ON FOT	LLAVE U	IT CASING		
								CIRC CM	T TO PIT (160 S	() 58 BB	LS		
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									FOR CALLING H	ALLIBUR	TON		
	<u>_</u>		Ll		<u>_</u>			JERRAK	O & CREW				