

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WLL-RM 3,201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: DEANN SMYERS

Phone (281) 366-4395

Contractor: Name: CHEYENNE DRILLING LP

License: 33375

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

8/12/05 8/13/05 8/13/05

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 093-21766-0000

County KEARNY

NE SW SW Sec. 31 Twp. 23S S. R. 37W E W

1250' S Feet from S/N (circle one) Line of Section

1250' W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name HOENER Well # 3HI

Field Name HUGOTON

Producing Formation WINFIELD, TOWANDA

Elevation: Ground 3311 Kelley Bushing 3317

Total Depth 2850 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 367 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2852

feet depth to 28 w/ 515 sx cmt.

Drilling Fluid Management Plan Alt II - DLG - 11/3/08
(Data must be collected from the Reserve Pit)

Chloride content 33000 ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

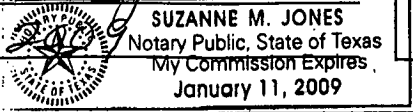
Signature Deann Smyers

Title REGULATORY STAFF ASSISTANT Date 11/16/05

Subscribed and sworn to before me this _____ day of _____, 20____.

Notary Public Suzanne M. Jones

Date Commission Expires 1-11-2009



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name BP AMERICA PRODUCTION COMPANY Lease Name HOENER Well # 3HI

Sec. 31 Twp. 23S S.R. 37W East West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 W/T 2586 KB
 CHASE N/A

COMPENSATED SPECTRAL NATURAL GAMMA

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	370	Prem. Plus	275	2%CC;1/4#FLOC
PRODUCTION	7 7/8"	5 1/2"	15.5#	2852	HLC PP	515	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1-2	2596 - 2606	FRAC - W/84,000# 12/20 BRADY SAND	
1-2	2640 - 2650	30,000 GALS X-LINK GEL	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 10/12/2005 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	355 MCFD	0		

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

HALLIBURTON JOB SUMMARY

3880950

08/12/05

Region Central Operations	Country Continent/USA	BDA / STA MC/K	County KEARNEY
MBU ID / EMPL # MCLO103 106304	H.E.S. EMPLOYEE NAME DAN WILLE	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE JEFF LASITER
LOCATION LIBERAL	COMPANY BP AMERICA	API/MI #	
TICKET AMOUNT \$10,444.26	WELL TYPE 02 Gas	SAP BOMB NUMBER 7521	Cement Surface Casing
WELL LOCATION LAND NW OF LANKIN, KS	DEPARTMENT CEMENT	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks.	
LEASE NAME HOENER	Well No. 3HI	SEC / TWP / RNG 31 - 23S - 37W	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Wille D. 226409	3.0			
Arnett, J 226567	3.0			
Olds, R 306196	3.0			
Torres, C 344233	3.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10010749-10010921	200			
10010752-10011276	100			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	8/12/2005	8/12/2005	8/12/2005	8/12/2005
Time	0700	1100	1311	1346

Tools and Accessories

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug HWE	1	HALCO
HEAD DO585	1	HALCO
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing NEW	24#	8 5/8		0	370	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		12 1/4				Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Material	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/12				Cement Surface Casing
Total		Total		

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 45	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	275	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
2							
3							
4				LOAD PLUG ON LOCATION LET CO. MAN WITNESS			

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns -)	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtn#Bbl	Lost Returns -)	Excess /Return BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:	Actual Disp. 21
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp: Bbl
	5 Min.	Cement Slurry BBI	
	15 Min.	Total Volume BBI	86.32

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE _____ SIGNATURE *Jeff Lasiter*

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 3882816	TICKET DATE 08/13/05
BDA / STATE MC / IL	COUNTY KEARNY
P&L DEPARTMENT ZI / CEMENT	
CUSTOMER REP / PHONE ANDREW PHILLIPS 806-323-2407	
API/AMI #	
SAP BOMB NUMBER 7523	Description Cement Production Casing
RES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

REGION NORTH AMERICA LAND	COUNTRY Central / USA
NBU ID / EMPL # MCL10104 212723	H.E.S. EMPLOYEE NAME JERRAKO EVANS
LOCATION LIBERAL	COMPANY BP AMERICA 307666
TICKET AMOUNT \$11,956.45	WELL TYPE GAS
WELL LOCATION LAKIN, KS	DEPARTMENT CEMENT
LEASE NAME HOENER	SEC / TWP / RNG 31 - 23S - 37W
Well No. 2432807 3HI	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
Evans, J 212723	6.5			
Buttry, C 317428	6.5			
Schawo, N 222552	6.5			
Chavez, I 340270	6.5			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10416642	200			
10219237	200			
10010749-10011272	100			
10011406-10011591	100			

Form. Name _____ Type: _____
 Form. Thickness CV From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **2850 FT**

Date	Called Out	On Location	Job Started	Job Completed
	8/13/2005	8/13/2005	8/13/2005	8/13/2005
Time	1400	1800	2230	2400

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		
Centralizers		A
Top Plug HWE	1	
HEAD		L
Limit clamp		
Weld-A		C
Guide Shoe		
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		15.5	5 1/2		KB	2,852	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8			2,855	Shots/Ft.
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/13	6.0	8/13	11.0	Cement Production Casing
Total	6.0	Total	11.0	

Ordered	Hydraulic Horsepower	Used
	Avail.	
Treating	Average Rates in BPM	Overall
	Disp.	
Feet	Cement Left in Pipe	SHOE JOINT
	Reason	

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	515	HLC PP	1/2# FLOCELE	11.45	2.04	12.30
2						
3						
4						

DO NOT LOAD PLUG IN THE HEAD TILL CO. MAN CAN WITNESS

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns-YES	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Cmt Rtn#Bbl	Lost Returns-NO	Excess /Return BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:	Actual Disp. 68
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp:Bbl
	5 Min. 15 Min.	Cement Slurry: BBI	
		Total Volume BBI	

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE *[Signature]*

