

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
 Name: Tailwater, Inc.
 Address: 6421 Avondale Dr. Ste 212
 City/State/Zip: Oklahoma City, Ok. 73116
 Purchaser: CMT
 Operator Contact Person: Christian L. Martin
 Phone: (405) 810-0900
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/8/06</u>	<u>5/9/06</u>	<u>5/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23074-00-00
 County: Johnson
ne sw nw sw Sec. 33 Twp. 14 S. R. 22 East West
1925 feet from (S) N (circle one) Line of Section
4865 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SALA Well #: 6-IW
 Field Name: Gardner
 Producing Formation: Bartlesville
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 925' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from surface
 feet depth to 20' w/ 5 _____ sx cmt.
AH2-DG - 11-3-08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: CEO Date: 5/27/09
 Subscribed and sworn to before me this 22 day of May
20 09
 Notary Public: Emily Marang
 Date Commission Expires: 08/05/09



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Tailwater, Inc. Lease Name: SALA Well #: 6-IW
 Sec. 33 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Attached: Drilres Log & Gama Ray/Neutron

List All E. Logs Run:

Gama Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		20 ft.	portland	5	
completion	5 5/8"	2 7/8"		905 ft.	portland	146	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	854'-867'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	905'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5/13/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0		0	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater Inc.

Sala #6-I-W

API# 15-091-23,074

May 8 - May 9, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
15	soil & clay	15
4	shale	19
6	lime	25
4	shale	29
16	lime	45
7	shale	52
9	lime	61
9	shale	70
18	lime	88
16	shale	104
25	lime	129
28	shale	157
10	lime	167
39	shale	206
5	lime	211
3	shale	214
6	lime	220
22	shale	242
5	lime	247
4	shale	251
11	lime	262
48	shale	310
26	lime	336
10	shale	346
20	lime	366
4	shale	370
15	lime	385 base of the Kansas City
177	shale	562
5	lime	567
2	shale	569
6	lime	575
8	shale	583
6	lime	589
18	shale	607
3	lime	610
4	shale	614
11	lime	625

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Sala #6-IW

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37	shale	662
2	lime	664
66	shale	730
4	broken sand	734 odor
26	shale	760
2	lime	762
7	shale	769
1	lime	770
83	shale	853
2	sand	855 limey, bleeding well
12	sand	867 brown, bleeding well
2	broken sand	869 black sand, grey shale
56	shale	925 TD

Drilled a 9 7/8" hole to 30'.
Drilled a 5 5/8" hole to 925'.

Set 20' of used 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set 913' of used 2 7/8" 8 round upset tubing including, 3 centralizers, 1 float shoe, and 1 clamp

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