

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 06926
Name: Advantage Resources, Inc.
Address: 1775 Sherman Street Suite 1700
City/State/Zip: Denver, CO 80203
Purchaser: _____
Operator Contact Person: Louis C. Bortz
Phone: (303) 831-1912
Contractor: Name: Pickrell Drilling
License: _____
Wellsite Geologist: Thomas Pronold

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
4/10/06 4/19/06 4/20/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 097-21588-0000
County: Kiowa
SW_NW - - Sec. 7 Twp. 28 S. R. 17 East West
1980 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Shirley Rice Well #: 1

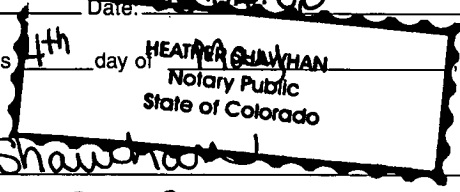
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2184 Kelly Bushing: 2189
Total Depth: 4850 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 302 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A A+I NR
(Data must be collected from the Reserve Pit) 11-3-08
Chloride content 24000 ppm Fluid volume 1600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 05.04.06
Subscribed and sworn to before me this 4th day of MAY 2006
Notary Public: Heather Shawhan
Date Commission Expires: 07.12.2009



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAY 10 2006
KCC WICHITA

Operator Name: Advantage Resources, Inc. Lease Name: Shirley Rice Well #: 1
 Sec. 7 Twp. 28 S. R. 17 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron 3900-4822 and DIL 302-4844	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4002</td> <td>-1813</td> </tr> <tr> <td>Brown Lime</td> <td>4156</td> <td>-1957</td> </tr> <tr> <td>Lansing</td> <td>4173</td> <td>-1984</td> </tr> <tr> <td>Drum</td> <td>4335</td> <td>-2146</td> </tr> <tr> <td>Pawnee</td> <td>4652</td> <td>-2463</td> </tr> <tr> <td>Cherokee</td> <td>4690</td> <td>-2501</td> </tr> <tr> <td>Mississippian</td> <td>4740</td> <td>-2551</td> </tr> <tr> <td>Kinderhook</td> <td>4773</td> <td>-2584</td> </tr> </table>	Name	Top	Datum	Heebner	4002	-1813	Brown Lime	4156	-1957	Lansing	4173	-1984	Drum	4335	-2146	Pawnee	4652	-2463	Cherokee	4690	-2501	Mississippian	4740	-2551	Kinderhook	4773	-2584
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Total Depth
 4846 = 2657

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	302	60-40	350	3% cc
				RECEIVED MAY 10 2006 KCC WICHITA			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC. 23712

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
ML

DATE <u>4-11-06</u>	SEC. <u>7</u>	TWP. <u>28s</u>	RANGE <u>17w</u>	CALLED OUT <u>11:00 PM</u>	ON LOCATION <u>1:30 AM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:15 AM</u>
LEASE <u>Shirley Rice</u>	WELL # <u>1</u>	LOCATION <u>Breakman Elevator</u>			COUNTY <u>Sioux</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1 1/4 w. 1 1/2 in. Elinto</u>					

CONTRACTOR Pickrell

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 307

CASING SIZE 8 7/8 x 23 3/4 DEPTH 302

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM -

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18 1/4 Bbls freshwater

OWNER Advantage Resources

CEMENT AMOUNT ORDERED 350 sx 60:40:2 + 3% cc

COMMON	<u>210</u>	A	@	<u>9.60</u>	<u>2016.00</u>
POZMIX	<u>140</u>		@	<u>5.20</u>	<u>728.00</u>
GEL	<u>6</u>		@	<u>15.00</u>	<u>90.00</u>
CHLORIDE	<u>11</u>		@	<u>42.00</u>	<u>462.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>367</u>		@	<u>1.70</u>	<u>623.90</u>
MILEAGE	<u>25 x 367 x .07</u>				<u>642.25</u>
					TOTAL <u>4562.15</u>

EQUIPMENT

PUMP TRUCK # 474 CEMENTER Carl Baskling

HELPER Dennis Cushman

BULK TRUCK # 356 DRIVER Thomas Donahoe

BULK TRUCK # _____ DRIVER _____

REMARKS:

Run 302' 8 7/8 csy
Break circulation w/ Rig
mix 350 sx 60:40:2 + 3% cc
Release plug + Displace w/ 18 1/4 Bbls
Water. Leave 15' Cement in pipe
+ Shut in
Circulate 15 sx to Pit

CHARGE TO: Advantage Resources

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>307'</u>				
PUMP TRUCK CHARGE	<u>0-300'</u>				<u>735.00</u>
EXTRA FOOTAGE	<u>7'</u>	@	<u>.60</u>		<u>4.20</u>
MILEAGE	<u>25</u>	@	<u>5.00</u>		<u>125.00</u>
MANIFOLD		@			
<u>Head Rental</u>		@	<u>100.00</u>		<u>100.00</u>
		@			
					TOTAL <u>964.20</u>

RECEIVED
MAY 10 2006
KCC WICHITA
8 5/8" PLUG & FLOAT EQUIPMENT

E-TRP	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		
	@		
	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 100.00

TAX _____

TOTAL CHARGE ~~964.20~~

DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern

Mike Kern
PRINTED NAME