

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
 Name: Petrol Oil & Gas, Inc.
 Address: P.O. Box 34
 City/State/Zip: Piqua, KS 66761
 Purchaser: _____
 Operator Contact Person: F.L. Ballard
 Phone: (620) 468-2885
 Contractor: Name: Well Refined Drilling Co., Inc.
 License: 33072
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12-14-05</u>	<u>12-15-05</u>	<u>2-28-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26252-00-00
 County: Wilson
C - SW - SW Sec. 27 Twp. 30 S. R. 17 |X| East | | West
660 feet from (S) / N (circle one) Line of Section
4620 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: R. Leck (27) Well #: 2
 Field Name: Neodesha East
 Producing Formation: Mulky
 Elevation: Ground: 950 Kelly Bushing: _____
 Total Depth: 1180 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 25' 11" Feet
 Multiple Stage Cementing Collar Used? | | Yes |X| No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1168'
 feet depth to surface w/ 170 sks _____ sx cmt.

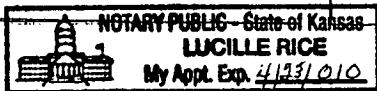
Drilling Fluid Management Plan A1+ II nr
 (Data must be collected from the Reserve Pit) 11-3-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____
 Quarter _____ Sec. _____ Twp. MAY 04 2006 | East | | West
 County: _____ Docket No.: _____
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard
 Title: Agent Date: 5-4-06
 Subscribed and sworn to before me this 4th day of May
2006
 Notary Public: Lucille Rice
 Date Commission Expires: 04/23/010

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Petrol Oil & Gas, Inc. Lease Name: R. Leck (27) Well #: 2
 Sec. 27 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron Drillers Cement Bond Differential Temperature Dual Induction Hi-Resolution Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached logs
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	25' 11"	Portland	5	
Production	6 3/4"	4 1/2"	10.9#	1168'	60/40 poz mix	170	2% gel 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4.25	596-600	4.33	1027-1030			
5.0	604-605	4.50	1036-1038	196sks	20 x 40 sand	596-712
4.16	682-688			124sks	20 x 40 sand	743-826
4.14	705-712			90sks	20 x 40 sand	896-1038
4.33	743-746			40sks	20 x 40 sand	1098-1100
3.25	767-770					
4.33	804-807					
4.33	823-826					
4.5	896-898					
4.5	922-924					

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 03/25/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil x	Bbls. 0	Gas x	Mcf 21	Water x Bbls. 20
					Gas-Oil Ratio
					Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

Well Refined Drilling Company, Inc.
 4230 Douglas Road
 Contractor License # 33072 - FEIN
 620-839-5581/Office; 620-432-6170/Jeff Pocket; 620-839-5581/FAX



Rig #:	2	Lic # 33247	S27	T30S	R17E
API #:	15-205-26252-0000		Location:	C, SW, SW	
Operator:	Petrol Oil & Gas, Inc.		County:	Wilson	
Address:	P.O Box 34				
	Piqua, Ks 66761				

			Gas Tests			
Well #:	2	Lease Name: R Leck (27)	Depth	Oz.	Orifice	flow - MCF
Location:	660 ft. from S	Line	405	11	3/8"	11.9
	4620 ft. from E	Line	455	Gas Check Same		
Spud Date:	12/14/2005		530	Gas Check Same		
Date Completed:	12/15/2005	TD: 1180'	605	8	1/2"	17.2
Geologist:			630	5	1/2"	14.7
Casing Record	Surface	Production	695	Gas Check Same		
Hole Size	12 1/4"	6 3/4"	713	3.4	3/4"	26.1
Casing Size	8 5/8"		755	Gas Check Same		
Weight			780	Gas Check Same		
Setting Depth	25'11"		805	Gas Check Same		
Cement Type	Portland		830	Gas Check Same		
Sacks	5		880	2	3/4"	20
Feet of Casing	25'11"		905	Gas Check Same		
			930	Gas Check Same		
Rig Time	Work Performed		1030	Gas Check Same		
			1055	Gas Check Same		
			1100	Gas Check Same		
			1130	Gas Check Same		
			1180	Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	213	245	lime	472	473'6"	coal
2	14	clay	245	247	shale	473'6"	518	shale
14	56	shale	247	249	blk shale	518	537	sand
56	61	lime			wet	537	568	shale
61	65	shale	249	251	shale	564		add water
65	66'6"	blk shale	251	331	Lenapah lime	568	569	Mulberry coal
		wet	331	368	shale	569	572	shale
66'6"	72	shale	368	376	sand	572	593	Pink lime
72	75	lime	376	390	shale	593	594	shale
75	125	shale	390	408	Altamont lime	594	595'6"	blk shale
125	174	lime	408	422	shale	595'6"	596	coal
		wet	422	426	sand	596	598	shale
174	175	shale	426	437	lime	598	599	coal
175	176'6"	blk shale			oil odor	599	620	shale
		wet	437	440	shale	620	637	Peru sand
176'6"	178	shale	440	442	lime	637	648	shale
178	183	lime	442	454	sand	648	679	Oswego lime
183	213	sand	454	472	shale	674	679	oil odor

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
679	682	shale	910	919	shale			
682	686	Summit blk shale	919	920'6"	Bluejacket coal			
686	689	shale	920'6"	937	shale			
689	703	lime	937	942	Tucker sand			
703	706	shale	942	945	sandy shale			
706	708'6"	Mulky blk shale	945	948	sand			
708'6"	710	coal	948	1014	shale			
710	712	shale	1014	1024	laminated sand			
712	717	lime	1024	1025'6"	Rowe coal			
717	741	shale	1025'6"	1034	shale			
741	742'6"	Bevier coal	1034	1035'6"	Neutral coal			
742'6"	763	shale	1035'6"	1062	shale			
763	765	Ardmore lime	1062	1070	sand			
765	766	shale	1070	1088	shale			
766	767'6"	Crowburg blk shale	1088	1090	sand			
767'6"	769	coal	1090	1095	laminated sand			
769	773	shale	1095	1097	Riverton coal			
773	785	Cattleman sand	1097	1115	shale			
785	803	shale	1115	1125	Mississippi chat			
803	804'6"	Flemming coal	1125	1180	lime			
804'6"	818	shale	1180		Total Depth			
818	821	laminated sand						
821	822'6"	Mineral coal						
822'6"	848	shale						
848	861	sand						
861	864	shale						
864	865	Scammon coal						
865	874	shale						
874	876	Tebo coal						
876	886	shale						
886	893	sand						
893	898	shale						
898	899'6"	Weir blk shale						
899'6"	900	coal						
900	910	Bartlesville sand						

Notes:

05LL-121505-R2-059-R Leck (27) 2 - Petrol Oil & Gas

Keep Drilling - We're Willing!

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MAY 04 2006

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INSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 313-9210 OR 800-467-8676

TICKET NUMBER 08026
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-05	6261	R. Leck (27) #2	27	30s	17E	Wilson
CUSTOMER Petrol Oil & Gas, Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 34			446	SCOTT		
CITY Piqua			442	RICK P.		
STATE KS.						
ZIP CODE 66761						

WELL TYPE Long string HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2" - 9.5 lb
 Casing Depth 1168' DRILL PIPE _____ TUBING _____ OTHER _____
 Slurry Weight 14.2 lb. Slurry Vol 38 Bbl. Water gal/sk 6.0 CEMENT LEFT in CASING 0'
 Displacement 19 Bbls Displacement PSI 600 PSI 1000 Bump Plug RATE _____
 MARKS: Safety Meeting: Rig up to 4 1/2" casing, wash casing down 4' pumped 40 Bbls water.
 Rig up cement head, Pumped 10 Bbl Gel Flush 10 Bbl water 10 Bbl Dye water
 Mixed 170 SKs 60/40 Pozmix cement w/ 236 lb 102 SALT, 1/2" Floccle & 14.2 # P/SK
 1/2 SK. Halls in first part of cement shut down - wash & pump lines - Release Plug
 Displace Plug with 19 Bbls water (KCL) - Final pumping at 600 PSI - Bump Plug to 1000 PSI
 Release Pressure - Float Hold - close casing with 0 PSI
 Good cement returns to surface with 4 Bbl slurry

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	170 SKs.	60/40 Pozmix cement	8.40	1428.00
1118 A	6 SKs.	Gel 27	7.00	42.00
1107	3 SKs.	Floccle 1/2" P/SK	44.90	134.70
1111	800 lbs.	SALT 102	29.15	2332.00
1105	1/2 SK.	Halls	15.25	7.62
5407A	7.31 Ton	40 miles - Bulk Truck	1.05	3070.2
1118 A	4 SKs.	Gel Flush	7.00	28.00
1215	1 GAL.	KCL Substitute (Disp water)	24.75	24.75
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		RECEIVED 6.3%	SALES TAX	120.48
		ESTIMATED	TOTAL	3290.58

AUTHORIZATION [Signature] TITLE 201498 DATE MAY 04 2006
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