WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33453	API No. 15 - 15031221390000			
Name: Stephen C. Jones				
Address: 12 North Armstrong	<u>-</u>			
City/State/Zip: Bixby, Ok. 74008				
Purchaser:	geet from E / W (circle one) Line of Section			
Operator Contact Person: Steve Jones	•			
Phone: (<u>918</u>) <u>366-3710</u>	Co.			
Contractor: Name: Kan Drill	Lease Name: Bahr Well #: 1			
License: 32548	Field Name: Wildcat			
Wellsite Geologist: George Peterson	Producing Formation: Riverton Coal			
Designate Type of Completion:	Elevation: Ground: 115.0 Kelly Bushing: 115.2			
X New Well Re-Entry Workover	Total Depth: 1824 Plug Back Total Depth: 1805			
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 4.0 Feet			
-X GasENHRX- SIGW	Multiple Stage Cementing Collar Used?			
Dry Other (Core, WSW. Expl., Cathodic, etc)	If yes, show depth set Feet			
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1805			
Operator:	feet depth to surface w/ 250 sx cmt.			
Well Name:				
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Deepening Re-perf Conv. to Enhr./SWD	1/-3-08			
Plug Back Total Depth	Chloride content ppm Fluid volume bbls			
Commingled Docket No	Dewatering method used			
Dual Completion	Location of fluid disposal if hauled offsite:			
Other (SWD or Enhr.?) Docket No	Operator Name:			
,	Lease Name:License No.:			
1.2_1.9_0.5 1.2_31_0.5 1_18_0.6 Spud Date or Date Reached TD Completion Date or Recompletion Date	Ouarter Sec Twp S. R East West County: Docket No.:			
Kansas 67202, within 120 days of the spud date, recompletion, worker Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.			
nerein are complete and correct to the best of my knowledge.	and the on and gas moustly have been tuny complied with and the statements			
Signature: Lepton C - Posic	KCC Office Use ONLY			
Title: Mescelled Date: 5-8-0(Letter of Confidentiality Received			
Subscribed and sworn to before me this 8th day of May	If Denied, Yes Date:			
0 6 6 . 0	Wireline Log Received			
	Geologist Report Received			
Jotary Public Abull person # 020				
Pate Commission Expires: 2006	RECEIVED			
	MAY 1 2 2006			

Operator Name: St	ephen C.	Jones	Lease	Name;	Bahr		Well #: 1	
Sec. 29_ Twp. 2	2 s. R. 14	X East	County	Coff	еу			
tested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rates	nd base of formations p and shut-in pressures, if gas to surface test, nal geological well site	, whether sh along with fi	ut-in press	ure reache	d static level, hydro	static pressu	res, bottom hole
Drill Stem Tests Taker (Attach Additional S		∐Yes ∐XNo	·	₩Log	Forma	tion (Top), Depth a	nd Datum	Sample
Samples Sent to Geol	ogical Survey	Yes No		Name	Missis	ssippian	Top1 748	B Datum samp
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☐ No						
List All E. Logs Run:								
Gamma Ray DUal Compe Dual Induc	nsated por	rosity log						
	TO THE SHEET & COURT ABOVE THE COURT SHEET		RECORD	New	Used			
Purpose of String	Size Hole Drilled	Report all strings set- Size Casing Set (In O.D.)	Weigl	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	8 5/8"	20#	-	40'	class A	30	CaCl
long strin		4 1/2"	10.5		1805	60/40poz	150	bentonite
			10.5	О.П.	1005	thickset	110	kolseal
		ADDITIONAL	. CEMENTIN	G / SQUEE	ZE RECOR	D		
Purpose: Pertorate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks U	Jsed		Type and Pe	rcent Additive	S
Shots Per Foot		N RECORD - Bridge Plug potage of Each Interval Pel				acture, Shot, Cement S mount and Kind of Mati		rd Depth
four 1707-1710				-600-c	yal. 15% I	ICL-AC	ĮD.	
four	1725-172)					of Wat about a control of the bill the State State State of State State of	
TUBING RECORD	Size	Set At	Packer At	11	ner Run			
	2 3/8"	1750	na			Yes 🙀 No		
Date of First, Resumerd F	Production, SWD or Enl	nr. Producing Met		Flowing	[7]	na []012	["] a	(Funtain)
Shut-in Estimated Production Per 24 Hours	Oil Bi	ols. Gas	Mcf	Water	X Pumpi	***************************************	Othe s-Oil Ratio	er (Explain) Gravity
Disposition of Gas	METLION OF CO	NEW ETION		-			Milma We with Hillshifty (downs somet as and	-
SHut-In Vented Sold	METHOD OF CO			_	oduction Inter			
		Open Hole Other (Speci	X Perf.	U Dually	Comp.	Commingled		

RECEIVED
MAY 1 2 2006
KCC WICHITA



REMIT TO

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Consolidated Oil Well Services, Inc. Dept. 1228 Denver, CO 80256

INVOICE

Invoice #

201786

Invoice Date:

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12/31/2005

Terms: 0/30, n/30

Page

1

ARMOUR MANAGEMENT INC. 12 N. ARMSTRONG BIXBY OK 74008 (918)366-3710

BAHR #1 8073 12-29-05

Part Nu			Unit Price	Total
1131	60/40 POZ MIX	150.00	8.4000	1260.00
1118A	S-5 GEL/ BENTONITE (50#)	16.00	7.0000	112.00
1107	FLO-SEAL (25#)	3.00		
1126A	THICK SET CEMENT		13.6500	1501.50
1110A	KOL SEAL (50# BAG)	9.00		159.75
1123	CITY WATER	6000.00		76.80
4161	FLOAT SHOE 4 1/2" AFU	1.00		146.00
4103	CEMENT BASKET 4 1/2"	2.00	135.0000	
4129	CENTRALIZER 4 1/2"		29.0000	116.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
n	escription	House	unda puda.	
	ATER TRANSPORT (CEMENT)		Unit Price	Total
	ON MILEAGE DELIVERY	5.00 250.00	98.00	490.00
	EMENT PUMP	1.00		262.50
	QUIPMENT MILEAGE (ONE WAY)	40.00		800.00
	ON MILEAGE DELIVERY	250.00	3.15 1.05	126.00
	RECEIVED RECEIVED	230.00	1.03	262.50
	RECEIVED KANSAS CORPORATION COMMISSION			
	KANSAS CORPORT		9	
	DEC 10 2007		O P	
	WIND DIVISION DIVISION		00	
	CONSERVATION DIVISION		1) 211	

Parts:

3816.75 Freight:

.00 Tax:

202.30 AR

Labor:

.00 Misc:

.00 Total:

5960.05

5960.05

.00 Supplies:

.00 Change:

Signed_

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808 EUREKA, KS 820 E. 7th 67045 620/583-7664

OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044 GILLETTE, WY

300 Enterprise Avenue 82716 307/686-4914

Date_

THAYER, KS 8655 Dorn Road 66776 620/839-5269



REMIT TO

Consolidated Oil Well Services, Inc. Dept. 1228 Denver, CO 80256

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice #

201494

Invoice Date:

12/19/2005

Terms: 0/30.n/30

Page

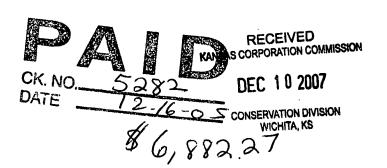
1

ARMOUR MANAGEMENT INC.

12 N. ARMSTRONG BIXBY OK 74008 (918) 366-3710

BAHR #1 7971 12-16-05

Part Num 1104 1102 1118A	CLASS "A" C CALCIUM CHL		
463 CE	escription EMENT PUMP (SURFACE) QUIPMENT MILEAGE (ONE WAY IN. BULK DELIVERY	1.00	Unit Price Total 620.00 620.00 150.00 150.00



Parts: Labor: 368.90 Freight: .00 Misc:

.00 Tax:

19.55 AR

.00 Supplies:

.00 Total: .00 Change: 1284.45

.00

Signed_

BARTLESVILLE, OK P.O. Box 1453 74005

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