



Operator Name: Stephen C. Jones Lease Name: Bahr Well #: 1  
 Sec. 29 Twp. 22 S. R. 14  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Mississippian Top 1748 Datum samples

Gamma Ray Neutron  
 DUal Compensated porosity log  
 Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	8 5/8"	20#	40'	class A	30	CaCl
long string	6 3/4"	4 1/2"	10.50#	1805	60/40poz thickset	150 110	bentonite kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	1707-1710	600 gal. 15% HCL ACID	
four	1725-1729		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	1750	na		
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
shut-in			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **SHut-In**  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

RECEIVED  
 MAY 12 2006  
 KCC WICHITA



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 201786

Invoice Date: 12/31/2005 Terms: 0/30,n/30

Page 1

ARMOUR MANAGEMENT INC.  
12 N. ARMSTRONG  
BIXBY OK 74008  
(918)366-3710

BAHR #1  
8073  
12-29-05

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	150.00	8.4000	1260.00
1118A	S-5 GEL/ BENTONITE (50#)	16.00	7.0000	112.00
1107	FLO-SEAL (25#)	3.00	44.9000	134.70
1126A	THICK SET CEMENT	110.00	13.6500	1501.50
1110A	KOL SEAL (50# BAG)	9.00	17.7500	159.75
1123	CITY WATER	6000.00	.0128	76.80
4161	FLOAT SHOE 4 1/2" AFU	1.00	146.0000	146.00
4103	CEMENT BASKET 4 1/2"	2.00	135.0000	270.00
4129	CENTRALIZER 4 1/2"	4.00	29.0000	116.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	5.00	98.00	490.00
441 TON MILEAGE DELIVERY	250.00	1.05	262.50
446 CEMENT PUMP	1.00	800.00	800.00
446 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00
479 TON MILEAGE DELIVERY	250.00	1.05	262.50

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION  
WICHITA, KS

**PAID**

CK NO. # 282  
DATE 12/29/05  
Thank you  
Lynema  
A/R

Parts:	3816.75	Freight:	.00	Tax:	202.30	AR	5960.05
Labor:	.00	Misc:	.00	Total:	5960.05		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

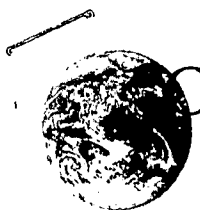
BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 201494

Invoice Date: 12/19/2005 Terms: 0/30,n/30

Page 1

ARMOUR MANAGEMENT INC.  
12 N. ARMSTRONG  
BIXBY OK 74008  
(918)366-3710

BAHR #1  
7971  
12-16-05

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	30.00	10.2500	307.50
1102	CALCIUM CHLORIDE (50#)	1.70	32.0000	54.40
1118A	S-5 GEL/ BENTONITE (50#)	1.00	7.0000	7.00

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00
479 MIN. BULK DELIVERY	1.00	150.00	150.00

**PAID** RECEIVED  
KANSAS CORPORATION COMMISSION  
CK. NO. 5282 DEC 10 2007  
DATE 12-16-05 CONSERVATION DIVISION  
WICHITA, KS  
\$6,882.27

Parts:	368.90	Freight:	.00	Tax:	19.55	AR	1284.45
Labor:	.00	Misc:	.00	Total:	1284.45		
Sublt:	.00	Supplies:	.00	change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269