ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039	API No. 15 - 185-23363-0000									
Name: L. D. DRILLING, INC.	County: STAFFORD									
Address: 7 SW 26 AVE	NE - NW - SE - NW Sec. 1 Twp. 21 S. R. 13 ☐ East 🗸 West									
City/State/Zip:GREAT BEND, KS 67530	1465 feet from S (N) circle one) Line of Section									
Purchaser: Eaglwing Trading	868 feet from E / (W) (circle one) Line of Section									
Operator Contact Person: L. D. DAVIS	Footages Calculated from Nearest Outside Section Corner:									
Phone: (620) 793-3051	(circle one) NE SE NW SW									
Contractor: Name: STERLING DRILLING CO.	Lease Name: ANDRESS TRUST "A" Well #: 1-1									
License: 5142	Field Name:									
Wellsite Geologist: Roger Martin	Producing Formation: ARBUCKLE									
Designate Type of Completion:	Elevation: Ground: 1857' Kelly Bushing: 1866'									
New Well Re-Entry Workover	Total Depth: 3650' Plug Back Total Depth:									
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 374' Feet									
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No									
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet									
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from									
Operator:	feet depth to sx cmt.									
Well Name:	Alt-1-Dlg-11-6-08									
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)									
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls Dewatering method used									
Plug Back Plug Back Total Depth										
Commingled Docket No.										
Dual Completion Docket No	Location of fluid disposal if hauled offsite:									
Other (SWD or Enhr.?) Docket No	Operator Name: Lease Name: Cuarter AdM 2 o Two S R Fast West									
5/16/06 5/25/06 6/01/06	Lease Name: License No.:									
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date Recompletion Date	QuarterStdN_29 T2006S. R East West County: Docket No.:									
	NOC WICHITA									
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING									
	W00 0W 11 - 0011W									
Signature: Deare he Wiff	KCC Office Use ONLY									
Title: SEC/TREAS Date: 6/28/06	Letter of Confidentiality Received									
Subscribed and sworn to before me this 28 day of June	If Denied, Yes Date:									
20_06	Wireline Log Received									
Took Matter	Geologist Report Received									
	atten UIC Distribution									
Date Commission Expires: 2-02-07										
AI/DEARY DIRECTOR	ST AL MANUAR A									

Rashell Patters

Operator Name:L.	D. DRILLING, INC.			Lease	Name:	ANDRESS TRU	JST "A"	Well #: 1-1				
Sec Twp	1S. R13	East	✓ West	County	y: STAF	ORD	:					
INSTRUCTIONS: Statested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rates	and shut-ing af gas to s	n pressures, urface test, al	whether sl long with f	hut-in pre	essure reached	static level, hydro	static pressu	res, bottom hole			
Drill Stem Tests Take		✓ Yes	s No		⊘ L	og Formati	nd Datum	✓ Sample				
Samples Sent to Geo	ological Survey	✓ Yes	s 🗌 No		Nam	е		Тор	Datum			
Cores Taken Electric Log Run (Submit Copy)	·	☐ Yes	=		SEE		PEROPT					
List All E. Logs Run:					SEE	GEOLOGISTS	REPORT					
SONIC CEMEN LOG, MICROR COMPENSATE	ESISTIVITY LO	G, & DU		N								
		Report	CASING I		✓ Ne	ew 📝 Used ermediate, produc	tion, etc.					
Purpose of String	Size Hole Drilled		Casing In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
SURFACE - NEV	V 12 1/4"	8 5/8"		23#		374'	60/40 POZMIX	325	CC & Cellflake			
PRODUCTION - USE	USED 7 7/8" 5 1/2"		2"	14#		3648'	AA-2/ POZMIX	175 / 25	118			
			ADDITIONAL	CEMENTI	NG / SOI	JEEZE RECORI						
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom		f Cement	#Sacks		d Type and Percent Additives						
Shots Per Foot	PERFORATION Specify F	ON RECORD	- Bridge Plugach Interval Perf	s Set/Type			cture, Shot, Cement		rd Depth			
4	36264 - 3268'					1000 gal 20% NE FE Acid						
							1	RE	CEIVED			
							;	KCC W	29 2006			
TUBING RECORD	Size 2 7/8"	Set At 3616'		Packer A	At	RECEIVED JUN 2 9 2006 KCC WICHITA						
Date of First, Resumere 6/05/06	d Production, SWD or E	nhr.	Producing Meth		Flowing	g 📝 Pumpi	ng 🔲 Gas Lift	Oth	er (Explain)			
Estimated Production Per 24 Hours	Oil 45	Bbls.	Gas	Mcf	Wate	er E	Bbls. G	as-Oil Ratio	Gravity			
Disposition of Gas	METHOD OF C	OMPLETION	ı	1		Production Inte	rval					
Vented Sold	Used on Lease bmit ACO-18.)	[Open Hole Other (Special	Perf	. 🗆	Dually Comp.	Commingled					

بال	ets	ot a	31	Subject to	Correction	FIELD OF	RDER 13	215
ENE	RGY S	ERVI	- 6	Lagen A 1	Trust A	Well#	Legal /-2/s	
ate S.	25-06	Customer ID		County Staff		State	Station Page	. /
	Λ. Λ.	111120		Depth	Formation	<u> </u>	Shoe Joint	
<u> </u>	<u> </u>	THE TAX BE		Casing 5 1/2	Casing Depth 1	10 365D	Job Type	
<u> </u>				Customer Represent		Treater	0	ake
					2 1		osy or	<u> </u>
FE Number		PO Number	15.115111	Materials Received by	LVX	comis		
Station Code	Product Code	QUANTITY		MATERIALS, EQUIPM	ENT, and SERVICES US	SED	UNIT PRICE	AMOUNT
P	0205	175 sk.	A11-2					
P	0203	25 s.K.	60 /40 F	ع را		·		
P	C221	62416.	Salt (Fin	(e)				.
P	C243	4216.	Detramer					
P	(3/2	12416.	Gas Blok					
P	C321	87516.	Gilsonite					
(ري	(244	50/6.	I	Fiction Red	acre			
P	1195	13216.	FIA-322	•				
\wp	0194	45 lb.	Collflake	•				
	141	2 gal	CE-1			······································		
1)	(303	50cgsl	Swerth	-/		· · · · · · · · · · · · · · · · · · ·		
P	FIDI	Tra.	Turboliza	-11				
P	F143	100.	Top Rubb		Mug, 51/2	·		
P	F191	lea.	1 ' /	hot Reg.				
P	F231	184.	Flagger To	ipe Insert	Float Valve			-
P	F121	100.	Basket ,	51/2				
•			,			D		
1	E100	Mart.	Heavy V	phicle Mi	leave	17.5	29 200	
P	6101	49m1.	1 4 /	Milagge		JUN	29 2006	
P	£104	421tm.	Bulk Delli	very		KCCIA	,, <006	
P	1707	2005K.	Coment	Spruler lh	9108	V	TCHITA	
P	R208	lea.	Cement C	me . 3501'	- 4000'			
ρ	R701	IPa.	Coment	Thod Renta	P			
							-	
				Disc	counted P	Price	9894.94	
10244	NE Hiway 61	• P.O. Box 8	613 • Pratt, KS	67124-8613 • (620) 672-1201 • Fax ((620) 672-5383	TOTAL	

As consideration, the Customer agrees:

- a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers. directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept.
 No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.
- d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.
- e) To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- i) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



TREATMENT REPORT

Customer	1 1	MIng.		Le	Lease No.				Date									
Lease And	drees	Trust	A	W	/ell #	/-	-/	.,.			5-25-06							
Field Order #	Station	fratt					Casing	7/2 De	pth		County		faf fo		s	tate Ks.		
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Max Press	Max Pres	From		To		Frac	<u> </u>		+	Avg				15 Min.				
Well ₃ Connection	n Annulus V	/ol.		To			/ · . · .		_	HHP Used				Annulus	s Pres	sure		
Plug Depthy	Packer De	epth From		To		Flus	sh Ø	9 Bb1.	┪	Gas Volun	ne \			Total Lo	oad			
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ENEF	day ,b	ÉRVI	-52.	Lease // /	35 Toust	Well # 4 -	Legal /-2/	5-13-1			
Date 5	16-06	Customer ID			ford	State US.	Station Page 1	¥			
c	. 1	Ing Inc		Depth	Formation	1 2 2 2 2	Shoe Joint 15				
H ————— A R ————	<u> </u>	0		Casing 85/8	Casing Depth	TD 374	Job Type 85/8 5	P. N.W.			
G F				Customer Repres	entative M P / / /	Treater	Pobler Orake				
,						10 1					
AFE Number		PO Number	•	Materials Received by	K.W. C	lan.					
Station Code	Product Code	QUANTITY		MATERIALS, EQUI	PMENT, and SERVICES L	JSED	UNIT PRICE	AMOUNT			
P	0203	325 sk.	60/40 80)Z							
P	(310	840/6,	Calcium	Chloride							
P	194	7916.	Celllake								
P	F163	Ira	Wooden	Coment,	Plug			· · · · · · · · · · · · · · · · · · ·			
P	E100	90,01.	Heavy Vel	icle Mileage	e						
P	E101	45ml.	Pickup M	Uleage							
P	6104	10.30 tm.	Bulk DP	livery							
P	E107	325 sk.	Coment-	Service Ch							
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10044	VE Ukusu 64	La D.O. Bay 00	C12 • Drott -I/C	C7104 0C10 - /C	(20) 672-1201 • Fav	(COO) CZO E202	TOTAL	<u> </u>			

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- b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers. directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept.
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- d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.
- e) To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



TREATMENT REPORT

	<u> </u>			11/10												
). Drilli	n Li	nc,		Lease No.					Date						
Lease fund	rees T	Mast			Well # A 1-1					5-16-06						
Field Order #	Field Order # Station Page 14							95/9 Depth 273 County					State KS.			
Type Job	Pef 5. 8	. Me		lell				Formation			L	egal Desc	ription	215-13w		
PIPI	RATIN	G DATA		FLUID I	USED		TF		IENT RE							
Casing Size	Tubing Si	ze Sho	ots/Ft		Cant.	Acid	Acid 325sk. Lafualoz			RATE PRESS ISIP						
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Max Press	Max Pres	s Fro	m	То		Frac			Avg			.,1	15 Min.	•		
Well Connection	on Annulus \	/ol. Fro	m	То					HHP Use	d		P	Annulus F	Pressure		
Plug Depth	Packer D	I I I I I	m	То		Flusi	h 23 B	61,	Gas Volu				Total Load	t		
Customer Rep	oresentative,	Pery			Station	Mana	ger Dau	2 Scott		Treate	r Balo	Ly Dre	ako			
Service Units	123	DB		347501			•									
Driver Names	Onntie	Touls	$r \mid \ell$	20/05	Brown	in				<u> </u>			<u> </u>			
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