

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Southwind Drilling, Inc.
License: 33350

RECEIVED
JUN 13 2006
KCC WICHITA

Wellsite Geologist: Jon R. Stewart
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/6/06</u>	<u>3/14/06</u>	<u>3/14/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24463-0000
County: Ness
 C NW SE Sec. 21 Twp. 16 S. R. 24 East West
1890 feet from S / N (circle one) Line of Section
1990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tillitson Well #: 1
Field Name: Ransom North

Producing Formation: Cherokee Sand
Elevation: Ground: 2532 Kelly Bushing: 2542
Total Depth: 4618 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 267 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1842 Feet
If Alternate II completion, cement circulated from 1842
feet depth to surface w/ 140 sx cmt.
Alt 2 - Dig - 11-6-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: June 9, 2006

Subscribed and sworn to before me this 9th day of June,
2006.

Notary Public: Carla R. Penwell
Carla R. Penwell

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
Date Commission Expires October 6, 2009
CARLA R. PENWELL
My Appt. Expires 10-6-09

Operator Name: Palomino Petroleum, Inc. Lease Name: Tillitson Well #: 1
 Sec. 21 Twp. 16 S. 24 R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Micro, Compensated Density/
 Neutron and Dual Receiver Cement Bond

Log Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Anhy.	1884	(+ 658)
Base Anhy.	1917	(+ 625)
Topeka	3618	(-1076)
Heebner	3884	(-1342)
LKC	3926	(-1384)
BKC	4222	(-1680)
Marmaton	4267	(-1725)
Pawnee	4346	(-1804)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	267'	Common	170	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4615'	SMD	160	500 gal. mud flush w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
3	4528-4535			Depth

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Handwritten notes:
 ← DS + W bill stated
 Tallied 27 3/8" tubing. Ran
 mud anchor seating nipple
 + 143 lbs of tubing. Bottom of
 seat. nipple is at 4543'

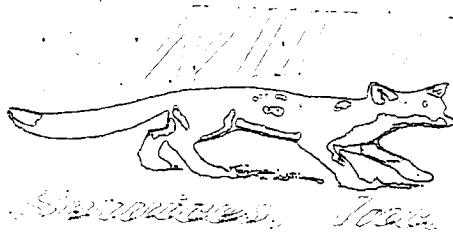
TUBING RECORD		Size	Set At	Production Interval	
		2 7/8"	4543'	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
4/21/06					
Estimated Production Per 24 Hours	Oil Bbls.		Water Bbls.	Gas-Oil Ratio	Gravity
	65% 11		35% 6		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

LOGS

Ft. Scott	4428	(-1886)
Cherokee Sh.	4454	(-1912)
Cherokee Sd.	4501	(-1959)
Miss.	4556	(-2014)
LTD	4618	(-2076)

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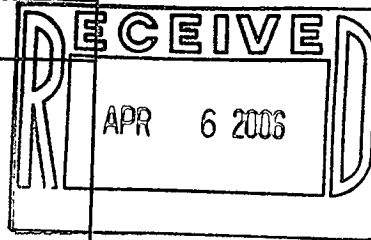
P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300

Invoice

DATE	INVOICE #
4/4/2006	10017

BILL TO

Palomino Petroleum Inc.
 4924 S E 84th Street
 Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Tillitson	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Wayne

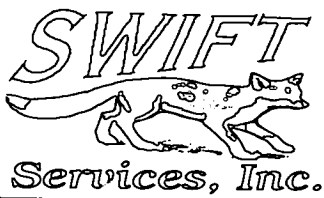
PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	20	Miles	4.00	80.00
577D	Pump Charge	1	Job	800.00	800.00
105	Port Collar Tool Rental With Man	1	Each	400.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)	140	Sacks	12.00	1,680.00T
276	Flocele	44	Lb(s)	1.25	55.00T
581D	Service Charge Cement	175	Sacks	1.10	192.50
583D	Drayage	173.84	Ton Miles	1.00	173.84
	Subtotal				3,381.34
	Sales Tax Ness County			5.30%	113.16

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We Appreciate Your Business!

Total

\$3,494.50



CHARGE TO:
PALOMAZO PEROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 10017

PAGE 1 OF 1

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. #1	LEASE TULLISON	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 4-4-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATOR	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CSMT PORT COLLAR	WELL PERMIT NO.		WELL LOCATION PARSON, K-2W, 1/2W, 1/2W, W2W	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20		ME		4.00	80.00
577		1			PUMP SERVICE	1		JOB		800.00	800.00
105		1			PORT COLLAR OPERATING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULT-DENSITY STAPLER	140		SD		12.00	1680.00
276		1			FLOCELE	44		lbs		1.25	55.00
581		1			SERVICE CHARGE CSMT	175		svs		1.10	192.50
583		1			DAMAGE	17384		lbs	173.84	1.00	173.84

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 KCC-WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Bruck Schuster*
 DATE SIGNED **4-4-06** TIME SIGNED **1000** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3494.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wade Wagon

APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-4-06 PAGE NO.

CUSTOMER PALOMAR PETROLEUM WELL NO. #1 LEASE TULLISON JOB TYPE CSMT PORT COLLAR TICKET NO. 10017

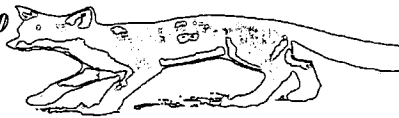
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) CSMT	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								TUB-2 3/8 CSG-5 1/2 PORT COLLAR = 1864'
	1050				✓		1000	PSE TEST CASING - HELD
	1055	2 1/2	2	✓		500		OPEN PORT COLLAR - 20T RATE
	1100	4	78	✓		400		MIX CSMT 140 SKS SMA 1/4" FLOCC
	1125	3	6	✓		550		DISPARE CSMT
	1135				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD
								COLMATED 10 SKS CSMT TO POT
	1150	3	25	✓			450	RUN 4 JTS - GRIMATE CLEAN
								WASH UP TRUCK
								PULL TOOL
	1230							JOB COMPLETE

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THANK YOU
WAVE, DUSTY, REST

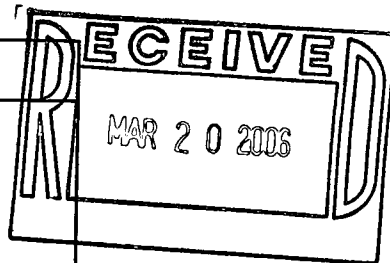
Invoice

P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



DATE	INVOICE #
3/15/2006	9992

BILL TO
 Palomino Petroleum Inc.
 4924 S E 84th Street
 Newton, KS 67114-8827



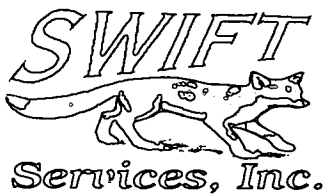
- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Tillitson	Ness	SouthWind Drilling	Oil	Development	5-1/2" LongString	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	20	Miles	4.00	80.00
578D-L	Pump Charge - Long String - 4610 Feet	1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer	10	Each	60.00	600.00T
403-5	5 1/2" Cement Basket	3	Each	230.00	690.00T
404-5	5 1/2" Port Collar - Top Joint #68 - 1869 Feet	1	Each	2,000.00	2,000.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	210.00	210.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	250.00	250.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)	175	Sacks	12.00	2,100.00T
276	Flocele	44	Lb(s)	1.25	55.00T
290	D-Air	2	Gallon(s)	20.00	40.00T
581D	Service Charge Cement	175	Sacks	1.10	192.50
583D	Drayage	173.84	Ton Miles	1.00	173.84
	Subtotal				8,318.34
	Sales Tax Ness County			5.30%	350.97

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We Appreciate Your Business! **Total** \$8,669.31



CHARGE TO: **PALOMEDO PETROLEUM**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 9992

PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. #1	LEASE TILLOTSON	COUNTY/PARISH NESS	STATE KS	CITY	DATE 3-15-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SOUTHWIND DRLLG.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.		WELL LOCATION RAISON, KS - 3W, 1/2W, 1/2W, NS	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	20	MC		4.00	80.00
578		1			PUMP SERVICE RECEIVED	1	JOB	4610	FT	1250.00
221		1			LEADS VLL JUN 13 2005	2	Gal		26.00	52.00
281		1			MUD FLUSH KCC WICHITA	500	Gal		.75	375.00
402		1			CENTRALIZES 5 1/2"	10	CA		60.00	600.00
403		1			CSMT BASKETS	3	CA		230.00	690.00
404		1			PORT COLLAR TOP JT # 68	1	CA	1869	FT	2000.00
406		1			LARH DOWN PLUG - BAFFLE	1	CA		210.00	210.00
407		1			INSERT FLOAT SHOE W/ARO FILL	1	CA		250.00	250.00
419		1			ROTARY HEAD RENTAL	1	JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **3-15-06** TIME SIGNED **1100** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5757.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2561.34
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8318.34
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	350.97
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				ness 5.3%	350.97
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	8669.31

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wayne Watson* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9992

CUSTOMER PALOMINO PETROLEUM WELL TELLESON #1 DATE 3-15-06 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOG	ACCT	DF								
330		1				SWIFT MULTI-DENSITY STANDARD	175	SKS			12.00	2100.00
276		1				FLOCELE	44	LBS			1.25	55.00
290		1				D-ADR	2	GR			20.00	40.00
<p>RECEIVED JUN 13 2006 KCC WICHITA</p>												
581		1				SERVICE CHARGE	CUBIC FEET					
										175	1.10	192.50
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			
							17384	20		173.84	1.00	173.84

CONTINUATION TOTAL 2561.34

JOB LOG

SWIFT Services, Inc.

DATE 3-15-06 PAGE NO. 9

CUSTOMER PALOMAR PETROLEUM WELL NO. P1 LEASE TULLISON JOB TYPE 5 1/2" LONGSTRAW TICKET NO. 9992

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
	1200							START 5 1/2" CASING IN WELL
								TD - 4620 SET = 4610
								TP - 4612 5 1/2" #/FT 14
								ST - 20.63
								CONTRACTORS - 1, 2, 3, 6, 10, 14, 18, 22, 26, 67
								CMT BSKTS - 3, 4, 68
								POST COURSE = 1869 TOP JT # 68
	1500							DROP BALL - CALCULATE ROTATE
	1540	6	12		✓		450	PUMP 500 GAL MUDFLUSH "
	1542	6	20		✓		450	PUMP 20 BBL KCL FLUSH "
	1550		4 1/2					PLUG RH - MH
	1600	5	38		✓		300	MIX CONC. - 100 SWS SMD = 12.5 PP6 "
		5	21		✓		300	75 SWS SMD = 14.0 PP6 "
	1612							WASH OUT PUMP. LEJES
	1614							RELEASE CATCH DOWN PLUG
	1615	6 1/2	0		✓			RELEASE PLUG
		6 1/2	102				700	SHUT OFF ROTATING
	1630	6	112				1750	PLUG DOWN - PSE UP CATCH IN PLUG
	1632						OK	RELEASE PSE - HELD
								WASH UP TRUCK
	1700							JOB COMPLETE THANK YOU LAWRE, MASON, BOB

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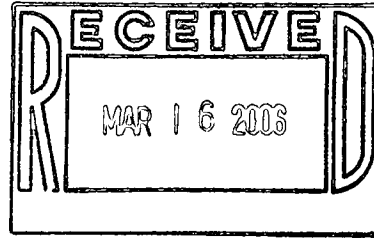
Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 101244

Invoice Date: 03/13/06



Sold Palomino Petroleum , Inc.
To: 4924 SE 84th St.
Newton, KS
67114-8827

Cust I.D.....: Palo
P.O. Number...: Tillitson #1
P.O. Date.....: 03/13/06

Due Date.: 04/12/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	170.00	SKS	9.6000	1632.00	T
Gel	4.00	SKS	15.0000	60.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	179.00	SKS	1.7000	304.30	E
Mileage	18.00	MILE	12.5300	225.54	E
179 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	18.00	MILE	5.0000	90.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

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All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 33.18
ONLY if paid within 30 days from Invoice Date

Subtotal:	3311.84
Tax.....:	103.72
Payments:	0.00
Total....:	3415.56

ALLIED CEMENTING CO., INC.

23643

Federal Tax I.D.

REMIT TO · P.O. BOX 31.
RUSSELL, KANSAS 67665

SERVICE POINT:

At Rental

DATE <u>3-16-06</u>	SEC. <u>21</u>	TWP. <u>16</u>	RANGE <u>24</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>8:45 PM</u>	JOB START <u>9:45 PM</u>	JOB FINISH <u>10:15 PM</u>
LEASEE <u>Tilghson</u> WELL # <u>1</u>		LOCATION <u>Ransom 2w 1/2 N W/into</u>		COUNTY <u>Ness</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Southwind #1 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 270'

CASING SIZE 8 5/8 20# DEPTH 266'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 1/4 bbls

CEMENT

AMOUNT ORDERED 170 lbs Common

3% cc, 2% sel

COMMON	<u>170</u>	@	<u>9.60</u>	<u>1632.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>15.00</u>	<u>60.00</u>
CHLORIDE	<u>5</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>179</u>	@	<u>1.70</u>	<u>304.30</u>
MILEAGE	<u>18.7</u>	@	<u>179</u>	<u>225.54</u>
TOTAL				<u>2431.84</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

120 HELPER Jayson D

BULK TRUCK

260 DRIVER Don D

BULK TRUCK

_____ DRIVER _____

REMARKS:

Don 266' of 8 5/8 cas. broke circulation -
Mixed 170 lbs Common 3% cc, 2% sel
Released Plug. Displaced with fresh H₂O,
Cement did circulate

SERVICE

DEPTH OF JOB <u>266'</u>			
PUMP TRUCK CHARGE			<u>735.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>18</u>	@	<u>5.00</u>	<u>90.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL <u>825.00</u>			

CHARGE TO: Polomino Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1- 8 5/8 Wooden</u>	@		<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Darryl Krier

X DARRYL KRIER
PRINTED NAME