

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: NCRA
Operator Contact Person: Larry J. Richardson
Phone: (316) 282-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Bob Petersen
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-14-06 3-20-06 5-12-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24472-00-00
County: Ness
SW SW NE NE Sec. 12 Twp. 17 S. R. 21 East West
2310' feet from S / N (circle one) Line of Section
2310' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Starrett "B" Well #: 3
Field Name: Start
Producing Formation: Cherokee Sand
Elevation: Ground: 2168' Kelly Bushing: 2173'
Total Depth: 4150' Plug Back Total Depth: 4084
Amount of Surface Pipe Set and Cemented at 415' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1408' Feet
If Alternate II completion, cement circulated from 1408'
feet depth to surface w/ 360sx 11-6-08 sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume 400 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6-16-06
Subscribed and sworn to before me this 16th day of June,
2006.
Notary Public: [Signature]
Date Commission Expires: 6-6-10

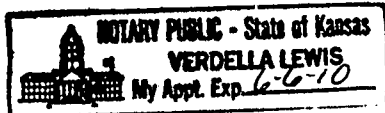
KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

JUN 19 2006

KCC WICHITA



Operator Name: Pickrell Drilling Company, Inc. Lease Name: Starrett "B" Well #: 3
 Sec. 12 Twp. 17 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron Density Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>1421 (+ 752)</td> <td></td> </tr> <tr> <td>Hb</td> <td>3546 (-1373)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3584 (-1411)</td> <td></td> </tr> <tr> <td>Stark</td> <td>3806 (-1633)</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>3948 (-1775)</td> <td></td> </tr> <tr> <td>Fort Sc</td> <td>4026 (-1853)</td> <td></td> </tr> <tr> <td>Cher</td> <td>4035 (-1862)</td> <td></td> </tr> </table>	Name	Top	Datum	Anhy	1421 (+ 752)		Hb	3546 (-1373)		Lansing	3584 (-1411)		Stark	3806 (-1633)		Pawnee	3948 (-1775)		Fort Sc	4026 (-1853)		Cher	4035 (-1862)	
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8" New	23#	415'	common	225sx	2% gel, 3% CC
Production Csg	7 7/8"	4 1/2" New & Used	10.5#	4135'	SSC	150sx	1/4#FS/sx
		cmt thru stage collar @		1408'	65/35 poz	360sx	6% gel w/1/4#FC/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4065	common	50	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4053 - 4058	250 gal. mud acid plus 250 gal. 15% NE	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>5065</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5-16-06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>2.5</u>	Gas Mcf <u>Nil</u>	Water Bbls. <u>126</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4053-4058

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JUN 19 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

23549

Federal Tax I.D.#

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Nass City

DATE <u>3-20-06</u>	SEC. <u>12</u>	TWP. <u>17</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>2:45pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Starnett B</u>	WELL # <u>3</u>	LOCATION <u>M^cCracken 1 W 1/2 N 1/2 W</u>			COUNTY <u>Nass</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Picknell Drilling #10

TYPE OF JOB Production string "top"

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL D.V. DEPTH 1408

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED _____

375.00 lbs #4 Fla Seal per 5x

COMMON <u>ALW ST54 @ 8.75</u>	<u>3356.25</u>
POZMIX _____ @ _____	_____
GEL _____ @ _____	_____
CHLORIDE _____ @ _____	_____
ASC _____ @ _____	_____
<u>Fla Seal 94 #</u>	<u>@ 1.80 1186.20</u>
_____ @ _____	_____
_____ @ _____	_____
_____ @ _____	_____
_____ @ _____	_____
_____ @ _____	_____
_____ @ _____	_____
HANDLING <u>39.94 @ 1.70</u>	<u>67.90</u>
MILEAGE <u>26.07 @ 39.94</u>	<u>726.88</u>
TOTAL	<u>4929.93</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER Mike Spores

BULK TRUCK DRIVER Don

357 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

REMARKS:

Drop Bomb, open tool 1500'
max 3600' circ cement, drop
plug w/ 29.94 pressure
plug to 1500' Released + Held

Thanks

SERVICE

DEPTH OF JOB 1408

PUMP TRUCK CHARGE 860.00

EXTRA FOOTAGE _____ @ _____

MILEAGE NC @ _____ NC

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED

JUN 19 2006

TOTAL 860.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

CHARGE TO: Picknell Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

ALLIED CEMENTING CO., INC.

23548

Federal Tax I.D

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Neos Ct

DATE <u>3-20-06</u>	SEC. <u>12</u>	TWP. <u>17</u>	RANGE <u>21</u>	CALLED OUT <u>5:30am</u>	ON LOCATION <u>10:00am</u>	JOB START <u>1:00pm</u>	JOB FINISH <u>2:15</u>
LEASE <u>Stannett B</u>	WELL# <u>3</u>	LOCATION <u>McCrocker 1W 1/2 20 1/2 W</u>		COUNTY <u>Neos</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell Only #10
 TYPE OF JOB Production String (Bottom)
 HOLE SIZE 7 7/8 T.D. 4150
 CASING SIZE 4 1/2 DEPTH 4131
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 27
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED _____
500gal ASE
150 Com Salt Sat.
 COMMON 150gal @ 9.60 1440.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
ASE 500gal @ 1.00 500.00
salt 12gal @ 17.30 207.60
 HANDLING 162gal @ 1.70 275.40
 MILEAGE 28.07 @ 162gal 294.84
 TOTAL 2717.84

EQUIPMENT

PUMP TRUCK CEMENTER Mike
 # 224 HELPER L. W. Johnson
 BULK TRUCK
 # 341 DRIVER Steve
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1050ft
circ 4 1/2 cog w/ reg pump, pump
100gal ASE, 150 gal Com Salt, sat, cheap.
Plug 7100,
Plug Part Hole.
155ft
"Plug did not leave head."
Thanks

SERVICE

DEPTH OF JOB 4131
 PUMP TRUCK CHARGE _____ 1510.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 28 @ 5.00 130.00
 MANIFOLD _____ @ _____
 RECEIVED _____ @ _____

CHARGE TO: Pickrell Only
 STREET _____
 CITY _____ STATE _____ ZIP _____

JUN 19 2006

KCC WICHITA

PLUG & FLOAT EQUIPMENT

TOTAL 1640.00

1-4 1/2 ASE, @ 210.00 210.00

ALLIED CEMENTING CO., INC.

23538

Federal Tax I.F

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Wess City

DATE <u>3-13-06</u>	SEC. <u>12</u>	TWP. <u>17</u>	RANGE <u>21</u>	CALLED OUT <u>12:00pm</u>	ON LOCATION <u>2:45pm</u>	JOB START <u>5:00</u>	JOB FINISH <u>5:30</u>
<u>Starrett</u> LEASE <u>B</u>	WELL # <u>3</u>	LOCATION <u>m^c Crocker 1w 1/2 n 1/2 w</u>			COUNTY <u>Wess</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell Drly #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 420

CASING SIZE 8 5/8 DEPTH 415

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 25 3/4

OWNER _____

CEMENT AMOUNT ORDERED 225 Corn 3%cc 2%Gel

COMMON	<u>225</u>	@	<u>9.60</u>	<u>2160.00</u>
POZMIX		@		
GEL	<u>4.44</u>	@	<u>15.00</u>	<u>60.00</u>
CHLORIDE	<u>7.44</u>	@	<u>42.00</u>	<u>294.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>1.70</u>	<u>406.20</u>
MILEAGE	<u>26</u>	@	<u>26</u>	<u>429.52</u>
TOTAL				<u>3344.72</u>

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER J. Weyhous

BULK TRUCK DRIVER Brandon

341 DRIVER

BULK TRUCK DRIVER

REMARKS:

New 23"
circ 8 5/8 cas w/ reg pump
max Cemt, drop plug w/ 25 3/4 DR
Cemt did Circ

Thanks

CHARGE TO: Pickrell Drly

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>415</u>		
PUMP TRUCK CHARGE			<u>733.00</u>
EXTRA FOOTAGE	<u>115'</u>	@	<u>.60</u> <u>69.00</u>
MILEAGE	<u>26</u>	@	<u>5.00</u> <u>130.00</u>
MANIFOLD		@	
		@	
		@	

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TOTAL 934.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>8 5/8 2cup WOOD</u>	@	<u>55.00</u>
	@	
	@	
	@	