

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30420  
 Name: VJI Natural Resources Inc.  
 Address: 30-38 48th St.  
 City/State/Zip: Astoria, New York 11103  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Jason Dinges  
 Phone: (785) 625-8360  
 Contractor: Name: Forrest Energy, LLC.  
 License: 33436  
 Wellsite Geologist: Robert Stolzle  
 Designate Type of Completion:  
 . . . . . New Well . . . . . Re-Entry . . . . . Workover  
X Oil . . . . . SWD . . . . . SLOW . . . . . Temp. Abd.  
 . . . . . Gas . . . . . ENHR . . . . . SIGW  
 . . . . . Dry . . . . . Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 . . . . . Deepening . . . . . Re-perf. . . . . Conv. to Enhr./SWD  
 . . . . . Plug Back . . . . . Plug Back Total Depth  
 . . . . . Commingled . . . . . Docket No. \_\_\_\_\_  
 . . . . . Dual Completion . . . . . Docket No. \_\_\_\_\_  
 . . . . . Other (SWD or Enhr.?) . . . . . Docket No. \_\_\_\_\_  
8-05-05                      8-15-05  
 Spud Date or                      Date Reached TD                      Completion Date or  
 Recompletion Date                                                                Recompletion Date

API No. 15-145-21521-00-00  
 County: Pawnee  
125SW- NE NW Sec. 21 Twp. 20 S. R. 19  East  West  
4532 feet from S / N (circle one) Line of Section  
3388 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE S NW SW  
 Lease Name: Smith Well #: 1  
 Field Name: ORO  
 Producing Formation: Mississippi  
 Elevation: Ground: 2205 Kelly Bushing: 2216  
 Total Depth: 4371 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 576 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to Alt Dig - 11-6-08 w/ \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 12,000 ppm Fluid volume 240 bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Pintail Petroleum  
 Lease Name: Dipman SWD License No.: 5088  
 Quarter SW Sec. 34 Twp. 21 S. R. 16  East  West  
 County: Pawnee Docket No.: D-035-84

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges  
 Title: agent Date: 6-19-06  
 Subscribed and sworn to before me this 19 day of JUNE  
20 06  
 Notary Public Christine Schlyer  
 Date Commission Expires: 10-12-06



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JUN 21 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: VJI Natural Resources Inc. Lease Name: Smith Well #: 1  
 Sec. 21 Twp. 20 S. R. 19  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log  
 Compensated Density/Neutron Log  
 Dual Receiver Cement Bond Log

Name	Top	Datum
Herrington Ls.	2275	-59
Lansing Gp.	3737	-1521
Base Ks. City Gp.	4041	-1825
Cherokee Sh.	4188	-1972
upper Cher. Ss.	4205	-1989
lwr. Cher. Ss.	4228	-2012
Conglomerate Sh.	4242	-2026
Miss. Osage Fm.	4280	-2064
Miss. Lime	4334	-2118
RTD	4371	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	576	common		
Production	7 7/8"	4 1/2"	10.5#	4370	common	175	salt 1179#, gas block gilsonite 750# FLA-322 113#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

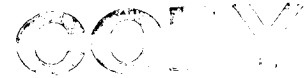
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4282-4290	1000gal 10% HCL Frac 15,667gal ProFrac, 6000#	20/40 sand

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4280		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	na	na			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		508061	8/13/05	10768	8/6/05
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Smith	1	New Well	
		<b>A/E</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
R. Baringer			D. Scott		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$12.38	\$1,547.50 (T)
D201	A-CON BLEND (COMMON)	SK	140	\$15.25	\$2,135.00 (T)
C310	CALCIUM CHLORIDE	LBS	750	\$1.00	\$750.00 (T)
C194	CELLFLAKE	LB	68	\$3.41	\$231.88 (T)
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$4.00	\$300.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.50	\$187.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	938	\$1.60	\$1,500.80
E107	CEMENT SERVICE CHARGE	SK	265	\$1.50	\$397.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

<b>Sub Total:</b>	\$8,428.88
<b>Discount:</b>	\$2,107.82
<b>Discount Sub Total:</b>	\$6,321.06
<b>Pawnee County &amp; State Tax Rate: 6.30%</b>	<b>Taxes:</b> \$230.04
<b>(T) Taxable Item</b>	<b>Total:</b> <span style="border: 1px solid black; padding: 2px;">\$6,551.10</span>

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JUN 21 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



10640

# TREATMENT REPORT



Customer ID	Date	
Customer VJE Natural Res	8-6-05	
Lease Smith	Lease No.	Well #

Field Order # 10768	Station Pratt	Casing 8 5/8	Depth 618	County Smith	State KS
Type Job Surface New Well			Formation	Legal Description 21-20s-19w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 1.36	13.0	Acid 125 ski std 2906el		RATE	PRESS	ISIP
Depth 549	Depth PBTD	From	To	Pre Pad 390 CC 1/4 C.F.		Max		5 Min.
Volume 35.6	Volume	From 2.56	To 13.0	Pad 140ski A-Lou		Min		10 Min.
Max Press 500	Max Press	From	To	Frac 390 CC 1/4 C.F.		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O		Gas Volume		Total Load

Customer Representative Rick	Station Manager D. Scott	Treater D. Scott
---------------------------------	-----------------------------	---------------------

Service Units	124	380	457	347	501				
---------------	-----	-----	-----	-----	-----	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1100					On loc w/trks Safety mtg
					Csg on Bottom Circ w/Rig
1415	200		63.8	5	St mixing Lead Cmt @ 13.0ppg 140ski
1426	100		30.2	5	St mixing Tail Cmt @ 13.0ppg 125ski
1428	0			0	Close In + Release Plug
1429				4	St Disp w/H2O
1436	350		35.6	0	Disp In + Close In w.H.
					Circ 20 Bbls Cmt = 50 ski
					Cut 11in hole not notified
					Job Complete
					Thank you Scotty

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## Invoice

<b>Bill to:</b> VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	<b>Invoice</b> 508085	<b>Invoice Date</b> 8/18/05	<b>Order</b> 10937	<b>Order Date</b> 8/15/05
	<b>Service Description</b>				
<b>Cement</b>					
<b>Lease</b>		<b>Well</b>		<b>Well Type</b>	
Smith		1		New Well	
AFE		Purchase Order		Terms	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
			K. Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$14.75	\$2,212.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	1179	\$0.25	\$294.75 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$4.75	\$171.00 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C321	GILSONITE	LB	750	\$0.60	\$450.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$4.00	\$300.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.50	\$187.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	611	\$1.60	\$977.60
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUN 21 2006

CONSERVATION DIVISION  
 WICHITA, KS

Pawnee County & State Tax Rate: 6.30%

(T) Taxable Item

**Sub Total:** \$9,783.70  
**Discount:** \$2,035.10  
**Discount Sub Total:** \$7,748.60  
**Taxes:** \$301.47  
**Total:** \$8,050.07

PO 906105 CRH 1759 EHM

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.





# TREATMENT REPORT

Customer ID	Date	
Customer	8-15-05	
Lease	Lease No.	Well #
SMITH		1
Field Order #	Station	Casing
10737	PRATT, KS	4 1/2
Type Job	Depth	County
LOW B. STRENGTH - NW	4370	PRATT, KS
Formation	Legal Description	
TD-4371	21-70-19	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/FT		Acid		RATE	PRESS	ISIP
4 1/2				Pre Pad		Max		5 Min.
Depth	Depth	From	To	Pad		Min		10 Min.
4370				Frac		Avg		15 Min.
Volume	Volume	From	To			HHP Used		Annulus Pressure
				Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Bob	Harvey	Conroy
Service Units	120278	347
570		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1200					DW LOCATION
					RECEIVED KANSAS CORPORATION COMMISSION JUN 21 2006 CONSERVATION DIVISION WICHITA, KS
					RUN 4370' 4 1/2" CSG. GUIDE STUB, INSERT POINT CENT. - 1-2-3-4-5 TIE BOTTOM - DROP BACK - COKE ROTATE CEMENT
1425	280		20	5	Ramp 20 bbl START FLUSH
	280		12	5	Ramp 12 bbl MUD FLUSH
	280		3	5	Ramp 3 bbl H <sub>2</sub> O
	200		38	5	MIX 150 SK. 11A Z CEMENT 10% SALT 5% GEL SPASTE 1/4% OPR 8/10% FUA 322 1% GMS BOK
	0		0	6 1/2	STOP - WASH LOWE - DROP PUMP
	200		52	6 1/2	START DISP.
	500		64	4	WFT CEMENT
1500	1200		69	4	SEW RATE PULL DOWN - HOLD PULL PH & WFT
1530					JOB COMPLETE - THANKS - KEVIN