

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583  
 Name: Admiral Bay (USA) Inc.  
 Address: 7060 B S. Tucson Way  
 City/State/Zip: Centennial, CO 80112  
 Purchaser: Seminole Energy  
 Operator Contact Person: Steven Tedesco  
 Phone: (303) 350-1255  
 Contractor: Name: Lorenz Drilling  
 License: 33286  
 Wellsite Geologist: Brian Walsh  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>3/3/06</u>                     | <u>3/3/06</u>   | <u>5/1/06</u>                           |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 30 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

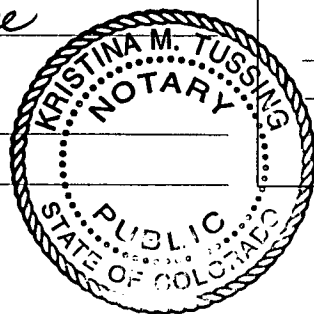
API No. 15 - 001-29253-0000  
 County: Allen  
 \_\_\_\_\_ SW - NW Sec. 26 Twp. 26 S. R. 17  East  West  
1971 feet from S / N (circle one) Line of Section  
704 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Cook Well #: 5-26  
 Field Name: Humboldt-Chanute  
 Producing Formation: Riverton Coal  
 Elevation: Ground: 963 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1,187 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 21.5' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1,182  
 feet depth to surface w/ 150 sx cmt.  
ALT 2-Dlg - 11-06-08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President/CEO Date: 6/28/06  
 Subscribed and sworn to before me this 28 day of June  
20 06  
 Notary Public: [Signature]  
 Date Commission Expires: 5-22-08



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Cook Well #: 5-26  
 Sec. 26 Twp. 26 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Excello 699 264  
 Riverton Coal 1077 -114  
 Mississippian 1087 -124

List All E. Logs Run:

**Density-Neutron, Dual Induction, Gamma Ray**

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9 5/8"            | 8 5/8                     | 20                | 21.5'         | Portland       | 5            | None                       |
| Long String   | 6 3/4"            | 4 1/2"                    | 9.5               | 1,182'        | Portland       | 150          | flo seal                   |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |             |                            |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |             |                            |
| ___ Protect Casing                    |                  |                |             |                            |
| ___ Plug Back TD                      |                  |                |             |                            |
| ___ Plug Off Zone                     |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 shots        | 1,076' to 1,079'  | 6000 lbs sand, 1020 bbls water  | All   |

| TUBING RECORD                                    |           | Size    | Set At  | Packer At     | Liner Run   |
|--|-----------|---------|---|---------------|---|
|  |           | 2 3/8   | 1,055'  | None          | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method  |               |   |
| Producing  |           |         | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity   |
|  | 0         | 38      | 100   |               |   |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 4129  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

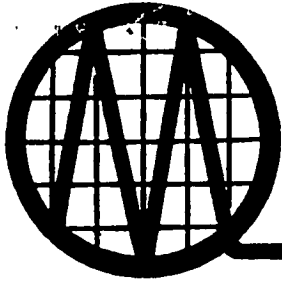
| DATE   | CUSTOMER #                    | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|-------------------------------|--------------------|---------|----------|-------|--------|
| 3-31-06  | 1067                          | Cook # S-26        | 26      | 27       | 17    | AL Co. |
| CUSTOMER<br><u>Admiral Bay</u>                           |                               |                    |         |          |       |        |
| MAILING ADDRESS<br><u>410 N. State St.</u>               |                               |                    |         |          |       |        |
| CITY <u>Jola</u> STATE <u>Ks</u> ZIP CODE <u>66749</u>   |                               |                    |         |          |       |        |
| CITY <u>Englewood</u> Co <u>Co</u> ZIP CODE <u>80112</u> |                               |                    |         |          |       |        |
| TRUCK #  | DRIVER                        | TRUCK #            | DRIVER  |          |       |        |
| 372  | Fred Mader                    |                    |         |          |       |        |
| 164  | Casken                        |                    |         |          |       |        |
| 144  | Marwil                        |                    |         |          |       |        |
| 224  | <del>Stewart</del> (Ferguson) |                    |         |          |       |        |

JOB TYPE Fillup HOLE SIZE 6 3/4 HOLE DEPTH 2 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1782 DRILL PIPE \_\_\_\_\_ TUBING 1" - 15' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 1 RPM  
 REMARKS: Wash 1" Tubing to 15'. Spot Cement to fill to surface.

Water from Free Tank. -  
Hurricane Well Service.  
Jim Marris.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL              |
|--------------|-------------------|------------------------------------|------------|--------------------|
| 5401         | 1                 | PUMP CHARGE <u>Cement Pump</u>     | 164        | 800 <sup>00</sup>  |
| 5406         | 70 mi             | MILEAGE <u>Pump Truck</u>          | 164        | 320 <sup>50</sup>  |
| 5407A        | minimum           | (2 wells) - half rate.             | 144        | 137 <sup>50</sup>  |
| 1124         | 20 SKS            | 50/50 Por Mix Cement               |            | 177 <sup>00</sup>  |
| 1118B        | 140*              | Premium Gel.                       |            | 5 <sup>60</sup>    |
|              |                   | Sub Total                          |            | 1340 <sup>60</sup> |
|              |                   | Tax @ 6.3%                         |            | 11.50              |

AUTHORIZATION \_\_\_\_\_ TITLE Watt 204215 DATE \_\_\_\_\_  
 SALES TAX ESTIMATED TOTAL \$ 1352.10



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 30 2006

CONSERVATION DIVISION  
WICHITA, KS

Company: Admiral Bay Resources, Inc.

Lease/Field: Cook Lease

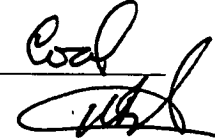
Well: # 5-26

County, State: Allen County, Kansas

Service Order #: 16912

Purchase Order #: N/A

Date: 3/30/2006

Perforated @: 1076.0 to 1079.0 - Riverston Pool  


Type of Jet, Gun  
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,  
Guns or Charges: Thirteen (13)

Casing Size: 4.5"