

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

29503

Operator: License # 33583
 Name: Admiral Bay (USA) Inc.
 Address: 7060 B S. Tucson Way
 City/State/Zip: Centennial, CO 80121
 Purchaser: Seminole Energy
 Operator Contact Person: Steven Tedesco
 Phone: (303) 350-1255
 Contractor: Name: McGowan Drilling
 License: 5786
 Wellsite Geologist: Chris Ryan
 Designate Type of Completion:
 ___ New Well ___ Re-Entry ___ Workover
 ___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
 Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 ___ Dual Completion _____ Docket No. _____
 ___ Other (SWD or Enhr.?) _____ Docket No. _____
 12/20/05 12/23/05 3/1/06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

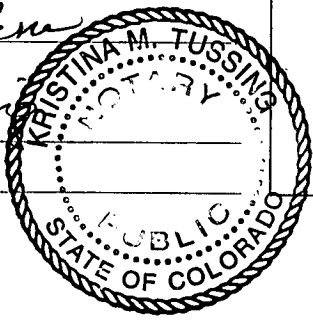
RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 30 2006
 CONSERVATION DIVISION
 WICHITA, KS

API No. 15 - 001-29304-0000
 County: Allen
 ___ Nw ___ ne Sec. 23 Twp. 26 S. R. 17 East West
644 feet from S (N) (circle one) Line of Section
2004 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Cress Well #: 2-23
 Field Name: Humboldt-Chanute
 Producing Formation: Riverton Coal
 Elevation: Ground: 978 Kelly Bushing: _____
 Total Depth: 1236 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1231
 feet depth to surface w/ 149 sx cmt.
APZ-Dig - 11-6-08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President/CEO Date: 6/28/06
 Subscribed and sworn to before me this 28 day of June
2006
 Notary Public: [Signature]
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 ___ Wireline Log Received
 ___ Geologist Report Received
 ___ UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Cress Well #: 2-23
 Sec. 23 Twp. 26 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Density-Neutron, Dual Induction, Gamma Ray

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Excello	705	273
Riverton Coal	1105	-127
Mississippian	1139	-161

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9'5/8"	.8 5/8	20	40'	Portland	5	None
Long String	6 3/4"	4 1/2"	9.5	1,231'	Portland	149	flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	1,105' to 1,108'	5000 lbs sand, 1025 bbls water	All

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1,085'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
Producing	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	91	100		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER **5044**

LOCATION Ottawa

FOREMAN Alem Madu

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-23-05	2529	Cress # 2-23	23	26	17	AL
CUSTOMER						
Dorado Gas o/o Atoka						
MAILING ADDRESS						
14550 E Easter Ave Ste 1000						
CITY						
Englewood		STATE	ZIP CODE			
Co		80112				
TRUCK # DRIVER TRUCK # DRIVER						
386		Alamsd		195		Joe Pol
368		Casken				
369		Matmad				
370		Rick Arb				

JOB TYPE <u>log string</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1236</u>	CASING SIZE & WEIGHT <u>4 1/2</u>
CASING DEPTH <u>1231</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI <u>600</u>	MIX PSI <u>200</u>	RATE <u>7 bpm</u>

REMARKS: Mixed & pumped 45 gal gel to condition hole. Mixed & pumped 13 bbl dye marker followed by 1675x OWC, 10# Kol-seal, 1/2# Flo-seal. Circulated dye to surface. Flushed pump clean. Pumped 4 1/2 rubber plug to TDot casing well head 600 PSI. Set float. Cement circulated to surface. No company rep present.

Alem Madu

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	70	MILEAGE pump	368	270.50
5402	1231'	casing footage	368	NIL
5407A		ten miles	195	576.90
5502C	4	RD vac	369	360.00
5502C	4	RD vac	370	360.00
5404D	1	4 1/2 rubber plug		40.00
1107	3	Flo-seal		134.70
1110A	33	Kol-Seal		585.75
1118B	4	premium gel		29.00
1126	149	OWC		2033.85
		RECEIVED		
		KANSAS CORPORATION COMMISSION	546	5039.70
		JUN 30 2006		
		CONSERVATION DIVISION		
		WICHITA, KS		
		6.3	SALES TAX	177.80
			ESTIMATED	
			TOTAL	5317.50

AUTHORIZATION _____

TITLE WO# 201716

Alem Madu



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128

Perforation Record

Company: Dorado Gas Resources, LLC

Lease/Field: Cress Lease

Well: #~~2-26~~ 2-23

County, State: Allen County, Kansas

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2006

Service Order #: 16747

CONSERVATION DIVISION
WICHITA, KS

Purchase Order #: N/A

Date: 1/24/2006

Perforated @: 1105.0 to 1108.0

Diverted Only
[Signature]

Type of Jet, Gun or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets, Guns or Charges: Thirteen (13)

Casing Size: 4.5"