

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6137  
 Name: Donald & Jack Ensminger  
 Address: 1446-3000 St.  
 City/State/Zip: Moran, Kansas 66755  
 Purchaser: Crude Marketing  
 Operator Contact Person: Don Ensminger  
 Phone: (620) 496-2300 496-7181 Cell  
 Contractor: Name: Company Tools  
 License: 6137 **RECEIVED**  
 Wellsite Geologist: JUN 30 2006  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
12-16-05 1-12-06 5-15-06  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-001-29325-00-00  
 County: Allen  
 NW NWNW NE Sec. 22 Twp. 25 S. R. 19  East  West  
5115 feet from  N (circle one) Line of Section  
2420 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Morrison Well #: 101-05  
 Field Name: Moran  
 Producing Formation: Bartlesville  
 Elevation: Ground: Ground Kelly Bushing: \_\_\_\_\_  
 Total Depth: 900 Plug Back Total Depth: 895  
 Amount of Surface Pipe Set and Cemented at 20' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 895  
 feet depth to Surface w/ 100 SX sx cml.  
Alfa-Dig - 11-16-08  
 Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content 75 ppm Fluid volume 325 bbls  
 Dewatering method used Air dry backfill & level  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger  
 Title: \_\_\_\_\_ Date: \_\_\_\_\_  
 Subscribed and sworn to before me this 26 day of June  
2006  
 Notary Public: Angela Catron  
 Date Commission Expires: 7-18-08

KCC Office Use ONLY

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ANGELA CATRON  
 Notary Public - State of Kansas  
 My Appt. Expires 7-18-08

Operator Name: Donald & Jack Ensminger Lease Name: Morrison Well #: 101-05  
 Sec. 22 Twp. 25 S. R. 19  East  West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Gamma & Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Soil</td> <td>0</td> <td>7</td> </tr> <tr> <td>Ls &amp; sh streaks</td> <td>7</td> <td>261</td> </tr> <tr> <td>Sh &amp; Ls streaks</td> <td>261</td> <td>637</td> </tr> <tr> <td>Sh</td> <td>637</td> <td>844</td> </tr> <tr> <td>Oil Sd.</td> <td>844</td> <td>870</td> </tr> <tr> <td>Sh</td> <td>870</td> <td>900 TD</td> </tr> </tbody> </table>	Name	Top	Datum	Soil	0	7	Ls & sh streaks	7	261	Sh & Ls streaks	261	637	Sh	637	844	Oil Sd.	844	870	Sh	870	900 TD
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"	21	20'	Common	5 Sx	None
Production	5 1/2"	2 7/8"	6 1/2	895'	Common	100 SX	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	844-861	100 Gal acid Fracked 30 SX sand 100 Bbl water	844-861

TUBING RECORD		Size: <u>1"</u> Set At: <u>870'</u>	Packer At:	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>5-20-06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>2</u> Bbls.	Gas <u>0</u> Mcf	Water <u>15</u> Bbls.	Gas-Oil Ratio <u>22</u> Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sunlit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# Drillers Log

COMPANY: Ensminger/Kinsey

FARM: Morrison

Well No. 101-05

API 15-001-29325

Surface Pipe 20'-7"

T.D. Hole 900' T.D. Pipe 895'

County: Allen

Sec 22 Twp 25 Range 19

Location 515' RSL

Location 2420' FEL

Spot NW-NW-NW-NE

CONTRACTOR: Company tools

Thickness	Formation	Depth	MILEAGE	REMARKS	BIT NO.
	Soil	7			
29	Lime	36		12-16-05	
85	Shale	121		1-12-06	
5	Lime	126			
3	Shale	129			
132	Lime	261			
167	Shale	438			
35	Lime	473			
67	Shale	540			
36	Lime	576			
34	Shale	610			
17	Lime	627			
3	Shale	630			
1	Coal	631			
1	Shale	632			
5	Lime	637		RECEIVED	
2	Shale	639		JUN 30 2005	
1	Coal	640		KCC WICHITA	
72	Shale	712			
1	Coal	713			
131	Shale	844			
18	Oil sd.	862			
3	Lime	865			
5	Spl. Dark	870			
	Shale				

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

**PAYLESS CONCRETE PRODUCTS, L.L.C.**

802 N. INDUSTRIAL  
 P.O. BOX 664  
 IOLA, KS 66749-0664

Voice: 620-365-5588  
 Fax:

**INVOICE**

Invoice Number: 15413  
 Invoice Date: Jan 12, 2006  
 Page: 1

Duplicate

ENSMINGER OIL  
 1446 3000 ST.  
 MORAN, KS 66755

Shipping

Reference No.	Project Name	Payment Terms
EN001	2600&MRYLND/SHOP	Net 10th of Next Month
Sales Rep No.	Vehicle #/Description	Sale Date
Morrison 101-05	TRUCK	2/10/06

Quantity	Description	Unit Price	Amount
100.00	CEMENT/ WATER	6.00	600.00
1.25	TRUCKING	40.00	50.00
	CEMENT & WATER PER BAG MIX		
	TRUCKING		

RECEIVED  
 JUN 30 2006  
 KCC WICHITA

Subtotal	650.00
Sales Tax	40.95
Total Invoice Amount	690.95
Payment/Credit Applied	
<b>Total</b>	<b>690.95</b>

Check/Credit Memo No: